

Eidesvik Offshore ASA

Report for Q4 2025

Message from the CEO

Freight revenue for the quarter was NOK 183 million. This is NOK 4 million below Q4 2024. The quarter was weak due to the vessel Viking Queen coming off term contract in early October into a slow spot market both on price and utilisation. EBITDA margin of 31% is similar to Q4 2024, but lower than Q3 2025 due to lower utilisation because of Viking Queen. Freight revenue for 2025 was NOK 785 million vs NOK 759 million in 2024

Personnel cost is down more than 3% quarter on quarter. This is partly due to our progress and continued effort and focus related to reducing sick leave and reduce use of expensive temporary personnel. Our technical utilisation was as usual high, but due to limited activity for Viking Queen the utilisation of 88% for the PSVs in the quarter was substantially lower than what we have been used to in recent years.

We had no lost time incidents (LTI) in the quarter. This means that we have one LTI for 2025. Our focus is as always on continued improvement in the HSE area. Our goal is always that all employees shall leave work in the same or better condition than when they entered the workplace.

The market has developed as we signaled in last quarter with some challenges in the PSV market. We expect this to continue for the first quarter of 2026 as the imbalance between supply and demand in the North Sea continues. Demand is expected to pick up some as we move into the summer season. It is expected that shipowners will consider geographical fleet adjustments if the market does not improve as the global market is positive. Longer term we are expecting increased activity. The operators are contracting rigs and continue to award work to the EPC contractors. There has been a lag in contracting vessels for this backlog, but we are now noticing positive movement. The longevity of both the oil and gas, in combination with continued focus on renewable, has been confirmed in 2025.

In December we secured a term contract estimated to last for 2026 for Viking Princess at improved rate for this vessel.

Viking Queen is currently available and operating in the spot market. Viking Avant was recently extended till end May with further options. As mentioned last quarter Lady was extended by Aker BP till early 2027.

We are seeing progress on both our new builds and are looking forward to welcoming these to our fleet in 2026 and 2027.

Our focus on growth opportunities and fleet renewal for the company stands firm, but any investments will have to come with a positive cash flow and have a profile that fits the Eidesvik fleet.

Eidesvik is pleased to continue its progress with the Apollo project, retrofitting platform supply vessel Viking Energy to be able to operate with ammonia as fuel. Amongst other this includes installing a dual fuel ammonia engine. This is a major rebuild made possible by Equinor and Eidesvik. Upon completion Viking Energy will be the first offshore vessel with the ability to operate on ammonia and the first actual project in the industry testing out ammonia as fuel for a vessel in normal operation. Again, Eidesvik is leading the way in emission reduction.



Helga Cotgrove
CEO



Highlights

Eidesvik Offshore ASA and its subsidiaries (“Eidesvik”, the “Group” or the “Company”) generated revenue of NOK 183.2 million in the quarter with an EBITDA of NOK 57.6 million which is a margin of 31%. Utilisation was 93%. The Group’s current NIBD/EBITDA (adjusted, last twelve months) has increased to 3.1 (excluding IFRS 16) due to draws on the construction loans during Q4 2025.

Aker BP ASA declared an option to extend the contract for the supply vessel Viking Lady. The contract extension runs from February 2026 in direct continuation of the current contract, extending the firm period to end of February 2027.

In addition, Aker BP ASA extended the firm period for the supply vessel Viking Prince with approximately three months, to end of February 2026.

Newbuild Viking Vigor who was originally expected to be delivered April 2026 is unfortunately delayed from the yard. New delivery date is Q3 2026.

Eidesvik was awarded contracts for the supply vessel Viking Princess with operators DNO Norge, Sval Energi (another DNO ASA subsidiary) and Wellesley Petroleum. Estimated duration is 300-365 days, with commencement February 2026.

Key Financials

| (NOK 1 000) | 2025 | 2024 | 2025 | 2024 |
|----------------------------|--------------|--------------|-------------|-------------|
| | 1.10 - 31.12 | 1.10 - 31.12 | 1.1 - 31.12 | 1.1 - 31.12 |
| Total operating income | 183 206 | 186 793 | 785 126 | 775 130 |
| EBITDA | 57 632 | 57 679 | 293 819 | 304 164 |
| EBITDA margin | 31 % | 31 % | 37 % | 39 % |
| | 31.12.2025 | 31.12.2024 | | |
| Equity | 2 137 459 | 1 827 162 | | |
| Equity ratio | 58 % | 62 % | | |
| Cash and equivalents | 340 499 | 395 843 | | |
| Net interest-bearing debt* | 967 408 | 498 619 | | |

*Including IFRS 16.

Operational update

HSEQ

Safety of the employees and operations constitute the foundation of all activities in Eidesvik. The goal is to have zero lost time incidents (LTI), where the focus always is on doing the work safe. The Group had no LTIs in Q4 2025, and one LTI in total for the year. Reported Total Recordable Case Frequency for 2025 was 0.93*. The Company continues to focus on identifying the root causes of incidents so that our processes can be further improved to avoid occurrences in the future.

The number of first aid accidents for 2025 were on the same level as in 2024, with a declining trend in number of accidents during second half of the year.

* The number of Total Reportable Cases per million Exposure Hours worked during the period (excluding first aid).

Operations

The overall utilisation for the supply and subsea & offshore renewable fleet in Q4 2025 was 93% (93% in Q4 2024). Full year utilisation ended at 97% compared to 96% in 2024.

The supply segment delivered a utilisation of 88% in Q4 2025 (94%), where one vessel operated in the spot market with low utilisation most of the quarter. Full year 2025 utilisation for the supply segment was 96%, the same as in 2024.

For the subsea & offshore renewable vessels, the utilisation was 100% for the quarter (92%, where one vessel had its 15-years class renewal). Full year 2025 utilisation for the subsea & offshore renewable segment ended at close to 100% compared to 95% in 2024.

The number of owned vessels (wholly or partially) in the quarter was ten (ten per Q4 2024), in addition to two vessels under construction.

Three vessels are under management.

Financial summary

All financial numbers are in NOK unless stated otherwise.

Revenue for Q4 2025 was NOK 183.2 million compared to 186.8 million in Q4 2024 with an EBITDA of NOK 57.6 million compared to 57.7 million in Q4 2024. Revenue and EBITDA in 2025 were NOK 785.1 million and NOK 293.8 million (775.1 million and 304.2 million, impacted by one-off other income of 15.7 million).

Freight revenue in 2025 increased 3% compared to 2024, and EBITDA adjusted for other income increased 2%. This is driven by continued high utilisation. EBITDA margin, adjusted for other income and sales gain, decreased from 38% in 2024 to 37% in 2025.

In the supply segment revenue saw a decrease quarter on quarter to NOK 95.0 million from 108.0 million in Q4 2024. This was due to one vessel trading in the spot market during the quarter with low utilisation. In subsea & offshore renewable revenue increased quarter on quarter to NOK 100.0 million from 91.2 million in Q4 2024, as last year's quarter was impacted by a vessel being in for class renewal in the quarter.

Operating expenses for the quarter were NOK 125.6 million compared to 129.1 million in Q4 2024, and 491.3 million for 2025 (471.0 million). Personnel expenses are down 3.4% quarter on quarter and up 4.6% for 2025 compared to 2024. Increase in personnel expenses reflects general salary increase, offset by a positive development in sick leave during the year. Other operating expenses are flat quarter on quarter, and an increase of 3.6% for the full year.

Q4 depreciation was NOK 47.5 million (47.3 million). Depreciation for 2025 was NOK 188.5 million (180.7 million). The increase is due to several sizable class renewals in 2024.

Operating result before other income and expenses for Q4 was NOK 10.1 million (10.4 million). 2025 operating result before other

income and expenses was NOK 105.3 million (123.5 million, impacted by one-off other income of 15.7 million).

The joint venture had a loss of NOK 0.7 million for the quarter (0.3 million profit) and for 2025 a loss of 3.2 million (profit of 0.8 million).

Net financial items for Q4 were NOK -2.6 million (0.6 million). For 2025 net financial income and expenses was 9.0 million (-18.3 million). Reduced financial expenses for 2025 vs 2024 are mainly due to increase in capitalised borrowing cost on the newbuilds according to IAS 23. A positive currency effect related to the loans in USD and EUR impacted agio income of 12.7 million in 2025 (-11.9 million).

Profit after tax for Q4 was NOK 10.5 million (11.3 million). Profit for 2025 was 113.4 million (103.7 million).

Balance sheet and liquidity Q4 2025

Total current assets per 31 December 2025 were NOK 617.7 million (621.6 million per 31 December 2024), whereof cash balance was NOK 340.5 million (395.8 million). The decrease from year end 2024 is mainly due to payment of yard instalment on the second newbuild. NOK 58.8 million is restricted cash and funding tied for use towards Eidesvik's joint development projects with multiple partners for the use of green ammonia as a fuel source on vessels.

Non-current assets were NOK 3,067.2 million on 31 December 2025, compared to 2,315.7 million at year end 2024. The increase is due to additions to vessels under construction.

Broker values are used to support the assessment and decisions made by value in use calculations. Average broker value conducted by two independent brokers evaluate the consolidated part of the fleet value free of charter to NOK 2,376 million (2,406 million at 31 December 2024), which indicates an excess value before tax of 854

million (729 million) compared to the book value of the vessels.

Equity on 31 December 2025 was NOK 2,137.5 million (1,827.2 million on 31 December 2024), i.e., an equity ratio of 58.0% (62.2%).

Current liabilities on 31 December 2025 were NOK 369.8 million (346.5 million per 31 December 2024).

Net interest-bearing debt 31 December 2025 was NOK 967.4 million (498.6 million on 31 December 2024). The increase is due to payment of yard instalment for the newbuilds.

Cash flow from operating activities in 2025 amounted to NOK 300.3 million (371.7 million). The decrease is mainly related to periodic movement in working capital.

Cash flow from investment activities in 2025 was NOK -921.9 million (-531.1 million) mainly due to investment in vessels under construction.

Cash flow from financing activities in 2025 was NOK 566.3 million (56.4 million). This is mainly due to construction loan drawdowns and contributions from third party ownership interests in the second newbuild, offset by payment of dividend, instalments and interests.

Market and outlook

The offshore support vessel market continued to experience a distinction between short-term volatility and strong long-term fundamentals. Geopolitical developments contributed to a market environment where sentiment fluctuated throughout the quarter. However, the underlying drivers of offshore activity remains intact.

Decrease in exploration wells and reduction in reserve replacement in recent years, combined with the planned production targets from the operators going forward will continue to drive activity and investments.

Leading EPC and subsea contractors continued to report increased backlogs and robust tendering pipelines, reinforcing expectations of sustained offshore investment in the years ahead.

Overall, the market seems to enter 2026 with a combination of near-term softness in certain geographical pockets and segments with expectation of improvement allround as the year progresses and moves into 2027. Solid underlying oil and gas demand is expected to drive activity long-term.

Platform supply vessels (PSV)

The spot market in the North Sea was oversupplied in the quarter, leading to rates below opex level and low utilisation for the vessel owners. A sizable number of vessels were idle. There were also a limited number of requests for longer-term charters with the biggest customer renegotiating and extending its existing contracts. With few customers in the Norwegian part of the North Sea and fairly finite demand there is currently limited need and very limited returns in the Norwegian spot market. Hence, it should be expected that shipowners seek to move their available vessels elsewhere. Longer term, the market is expected to tighten due to anticipated increased activity.

Subsea/Offshore renewable

The EPC contractors continue to be slow in adding vessel capacity, while at the same time adding further backlog. Brazil continues to be a hot spot for subsea vessels adding contracts for vessel providers. Although the rates have contracted slightly since peak they continue to be attractive for vessel owners. Some of the tardiness in contracting vessel is most likely driven by the expectation that there will be available tonnage due to the newbuilds scheduled to enter the market. The increased activity in the market is expected to soak up this added capacity. The renewable market continues to be competitive for vessel owners even with high activity, but with a positive sentiment long term. The subsea secondhand tonnage market is also currently commanding high prices.

Subsequent events

No events have occurred after the balance sheet date with significant impact on the interim financial statements for Q4 2025.

Equinor Energy AS has extended the contract for the supply vessel Viking Avant.

The contract extension runs in direct continuation of the current contract, extending the firm period to end of May 2026 with further options for extension.

Bømlo, 23 February 2026

Kenneth Walland
Chair of the Board

Annicken G. Kildahl
Board Member

Lauritz Eidesvik
Board Member

Kjetil Eidesvik
Board Member

Bjørg Marit Eknes
Board Member

Tore Hettervik
Board Member

Helga Cotgrove
CEO



VIKING PRINCESS

Powered by LNG & Battery

RESCUE ZONE

VS 489 PSV



STATEMENT OF COMPREHENSIVE INCOME

(Condensed, NOK 1 000)

| | 2025 1.10 - 31.12 <i>(Unaudited)</i> | 2024 1.10 - 31.12 <i>(Unaudited)</i> | 2025 1.1 - 31.12 <i>(Unaudited)</i> | 2024 1.1 - 31.12 |
|--|--|--|---|---------------------|
| Operating Revenue | | | | |
| Freight revenue | 183 206 | 186 793 | 785 126 | 759 400 |
| Other income (note 4) | 0 | 0 | 0 | 15 730 |
| Total operating revenue | 183 206 | 186 793 | 785 126 | 775 130 |
| Operating Expenses | | | | |
| Personnel expenses | 92 978 | 96 252 | 357 681 | 341 956 |
| Other operating expenses | 32 595 | 32 861 | 133 626 | 129 011 |
| Total operating expenses | 125 573 | 129 114 | 491 306 | 470 967 |
| Operating result before depreciations | 57 632 | 57 679 | 293 819 | 304 164 |
| Ordinary depreciation | 47 536 | 47 289 | 188 527 | 180 701 |
| Operating result before other income and expenses | 10 096 | 10 390 | 105 292 | 123 463 |
| Result from Joint Ventures and associated companies | (680) | 339 | (3 218) | 839 |
| Operating result | 9 416 | 10 730 | 102 075 | 124 302 |
| Financial Items (note 11) | | | | |
| Financial income | 2 696 | 6 385 | 14 904 | 24 420 |
| Financial expenses | (2 782) | 3 092 | (18 547) | (30 840) |
| Net agio (disagio) | (2 500) | (8 881) | 12 697 | (11 896) |
| Net financial items | (2 586) | 596 | 9 054 | (18 316) |
| Pre-tax result | 6 830 | 11 326 | 111 129 | 105 985 |
| Taxes (note 5) | 3 711 | 0 | 2 295 | (2 295) |
| Result | 10 541 | 11 326 | 113 424 | 103 690 |
| Attributable to | | | | |
| Equity holders of the parent | 3 569 | 12 675 | 68 217 | 82 743 |
| Non-controlling interests | 6 972 | (1 348) | 45 207 | 20 947 |
| Earnings per share | 0,05 | 0,17 | 0,93 | 1,13 |
| Profit | 10 541 | 11 326 | 113 424 | 103 690 |
| Comprehensive income | 10 541 | 11 326 | 113 424 | 103 690 |
| Attributable to | | | | |
| Equity holders of the parent | 3 569 | 12 675 | 68 217 | 82 743 |
| Non-controlling interests | 6 972 | (1 348) | 45 207 | 20 947 |
| Total attributed | 10 541 | 11 326 | 113 424 | 103 690 |

STATEMENT OF FINANCIAL POSITION

(Condensed, NOK 1 000)

| | 31.12.2025 <i>(Unaudited)</i> | 31.12.2024 |
|--|---|------------|
| ASSETS | | |
| Non-current assets: | | |
| Vessels (note 6, 7) | 1 522 255 | 1 676 989 |
| Assets under construction (note 7) | 1 331 375 | 412 044 |
| Other assets (note 7) | 19 017 | 19 470 |
| Right-of-use asset | 60 286 | 69 790 |
| Shares in Joint Ventures (note 10) | 130 072 | 133 289 |
| Shares (note 10) | 4 154 | 4 154 |
| Total non-current assets | 3 067 158 | 2 315 737 |
| Current assets: | | |
| Account receivables, freight income | 190 171 | 171 792 |
| Other short-term receivables | 87 077 | 45 883 |
| Financial derivatives | 0 | 8 093 |
| Cash and cash equivalents | 340 499 | 395 843 |
| Total current assets | 617 747 | 621 612 |
| TOTAL ASSETS | 3 684 906 | 2 937 349 |
| EQUITY AND LIABILITIES | | |
| Equity | | |
| Equity attributable to the company's shareholders: | | |
| Share capital | 3 649 | 3 649 |
| Premium fund | 301 054 | 301 054 |
| Retained earnings | 1 308 608 | 1 262 595 |
| Total equity majority shareholders | 1 613 312 | 1 567 298 |
| Non-controlling interests | 524 147 | 259 864 |
| Total equity | 2 137 459 | 1 827 162 |
| Non-current liabilities: | | |
| Deferred tax liabilities (note 5) | 0 | 2 295 |
| Lease liabilities (note 12) | 55 009 | 63 409 |
| Interest-bearing debt (note 12) | 1 122 612 | 697 971 |
| Total non-current liabilities | 1 177 621 | 763 675 |
| Current liabilities: | | |
| Interest-bearing debt (note 12) | 124 640 | 126 021 |
| Lease liabilities (note 12) | 9 319 | 9 049 |
| Accounts payable | 42 425 | 42 099 |
| Other short-term liabilities | 193 441 | 169 343 |
| Total current liabilities | 369 826 | 346 512 |
| Total liabilities | 1 547 447 | 1 110 187 |
| TOTAL EQUITY AND LIABILITIES | 3 684 906 | 2 937 349 |

STATEMENT OF CHANGES IN EQUITY

(Condensed, NOK 1 000)

| | Share capital | Share premium | Other reservers | Retained earnings | Total | Minority share | Total equity |
|--------------------------------------|---------------|----------------|-----------------|-------------------|------------------|----------------|------------------|
| Equity as at 01.01.2025 | 3 649 | 301 054 | 0 | 1 262 595 | 1 567 298 | 259 864 | 1 827 162 |
| Result in the period | 0 | 0 | 0 | 68 217 | 68 217 | 45 207 | 113 424 |
| Dividend | 0 | 0 | 0 | -21 895 | -21 895 | 0 | -21 895 |
| Change in non-controlling interests* | 0 | 0 | 0 | -309 | -309 | 219 077 | 218 768 |
| Equity as at 31.12.2025 | 3 649 | 301 054 | 0 | 1 308 608 | 1 613 312 | 524 147 | 2 137 459 |

| | Share capital | Share premium | Other reservers | Retained earnings | Total | Minority share | Total equity |
|---|---------------|----------------|-----------------|-------------------|------------------|----------------|------------------|
| Equity as at 01.01.2024 | 3 649 | 301 054 | -1 339 | 1 199 437 | 1 502 801 | 112 853 | 1 615 654 |
| Result in the period | 0 | 0 | 0 | 82 743 | 82 743 | 20 947 | 103 690 |
| Other adjustments** | 0 | 0 | 1 339 | -1 339 | 0 | 0 | 0 |
| Dividend | 0 | 0 | 0 | -18 246 | -18 246 | 0 | -18 246 |
| Change in non-controlling interests *** | 0 | 0 | 0 | 0 | 0 | 126 063 | 126 063 |
| Equity as at 31.12.2024 | 3 649 | 301 054 | 0 | 1 262 595 | 1 567 298 | 259 864 | 1 827 162 |

* Minority share of the new company Eidesvik Agalas Reach AS. Shareholder loans converted to equity in Q4 2025.

** Effect of the discontinued defined-benefit pension scheme for a previous employee in Eidesvik Offshore ASA. As of 31 December 2024, there are no employees in the Group on the defined-benefit scheme.

***Minority share of the new company Eidesvik Agalas AS. Equity contributions in 2024.

STATEMENT OF CASH FLOWS

(Condensed, NOK 1 000)

| | 1.1 - 31.12 2025 | 1.1 - 31.12 2024 |
|--|--------------------|------------------|
| | <i>(Unaudited)</i> | |
| Net cash flow from operations excl. taxes | 300 261 | 371 726 |
| Cash flow from operating activity | 300 261 | 371 726 |
| Payment of long-term receivables (instalments and interests) | 0 | 49 006 |
| Purchase of fixed operating assets | (921 945) | (580 113) |
| Cash flow from investment activity | (921 945) | (531 107) |
| Contribution from other interests related to new builds | 217 901 | 125 214 |
| Instalment financial lease | (9 233) | (9 114) |
| New debt | 549 960 | 145 783 |
| Repayment of debt | (121 038) | (122 610) |
| Paid interest | (49 355) | (64 628) |
| Dividend | (21 895) | (18 246) |
| Cash flow from finance activity | 566 340 | 56 399 |
| Changes in cash holdings | (55 344) | (102 982) |
| Liquid assets at the beginning of the period | 395 843 | 498 825 |
| Liquid assets at the end of the period | 340 499 | 395 843 |

Note 1 - Basis for preparation

These condensed interim consolidated financial statements are prepared in accordance with the International Accounting Standard ("IAS") 34 Interim Financial reporting. These condensed interim consolidated financial statements are unaudited.

These condensed interim consolidated financial statements are condensed and do not include all of the information and notes required by IFRS® Accounting Standards as adopted by the EU ("IFRS") for a complete set of consolidated financial statements. These condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statement.

The accounting policies adopted in the preparation of the condensed interim consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for 2024.

The established entity in Q1 2025, Eidesvik Agalas Reach AS, where Eidesvik and Agalas holds 2/3 of the shares, and Reach Subsea holds 1/3 of the shares, is consolidated as a subsidiary in the accounts. Eidesvik has the controlling interest and influence in this entity.

The presentation currency of the Group is Norwegian kroner (NOK).

Note 2 – Financial risk

The Group has its income mainly in NOK, EUR and USD, while the material operating expenses are in NOK. Therefore, the Group is exposed to fluctuations in the exchange rate of EUR/NOK and USD/NOK.

The Group has debt in NOK, USD and EUR and is exposed to changes in interest rate levels. The Group's interest rate risk is managed through interest derivatives. Per 31 December 2025, the Group had no interest derivatives.

The current liquidity position of the Group is satisfactory.

For further information, reference is made to the 2024 annual accounts Note 3.

Note 3 - Seasonal variations

The interim accounts are moderately influenced by seasonal variations. Reference is made to the chapter "Market and future outlook" and the "Contract status".

Some of the Group's vessels are coming off long-term contracts in 2026, which increases the Group's exposure to seasonal variations going forward.

Note 4 - Special transactions

No other revenues in Q4 2025. Other revenues in 2024 are reversal of previous write-down of paid receivables from Oceanic Seismic Vessels AS. See Note 5 in the Annual Accounts for 2024 for further details.

Note 5 – Estimates

In Q4 the estimate for deferred tax assets is re-evaluated and is considered to offset the deferred tax accumulated in 2024 and by Q3 2025. As a result, previously recognised deferred tax is reversed in the period.

No other changes in estimates materially influencing the interim results or balance have occurred.

Note 6 – Impairment/reversal of impairment

Impairment tests are performed on individual cash generating units (vessels) when indications of impairment or reversal of previous impairments are identified. Due to observed indicators, such as P/B below 1, the vessels' book values have been tested for impairment and reversal of previous impairments per 31 December 2025.

Based on these tests, Eidesvik has not recognised need for impairment or reversal of previous impairment.

The discount rate is derived from a weighted average cost of capital (WACC) for market players. The average WACC used in the calculations per 31 December 2025 is 9.5%. This takes into account that the Group's business is mainly within the tonnage tax system, and the calculated WACC is assumed to apply both before and after tax.

For further information about the tests and other estimates, reference is made to the 2024 annual accounts Note 12.

Note 7 - Fixed assets

| (NOK thousands) | Property | Port facilities | Operating equipment | Total other fixed assets | Vessels | Periodic maintenance | Total vessels | Assets under construction | Total |
|---|---------------|-----------------|---------------------|--------------------------|------------------|----------------------|------------------|---------------------------|------------------|
| Acquisition cost | | | | | | | | | |
| 1 January 2025 | 37 414 | 3 594 | 42 086 | 83 094 | 3 867 627 | 452 017 | 4 319 645 | 412 044 | 4 814 782 |
| Addition | 0 | 0 | 138 | 138 | 5 312 | 17 282 | 22 594 | 919 331 | 942 063 |
| 31 December 2025 | 37 414 | 3 594 | 42 224 | 83 232 | 3 872 940 | 469 299 | 4 342 239 | 1 331 375 | 5 756 845 |
| Accumulated depreciation and impairments | | | | | | | | | |
| 1 January 2025 | 20 165 | 3 494 | 39 964 | 63 624 | 2 313 273 | 329 381 | 2 642 654 | 0 | 2 706 278 |
| Depreciation in the year | 180 | 0 | 411 | 592 | 120 317 | 57 011 | 177 328 | 0 | 177 920 |
| 31 December 2025 | 20 346 | 3 494 | 40 376 | 64 216 | 2 433 590 | 386 393 | 2 819 982 | 0 | 2 884 198 |
| Book value | 17 068 | 100 | 1 848 | 19 017 | 1 439 350 | 82 906 | 1 522 255 | 1 331 375 | 2 872 647 |

| (NOK thousands) | Property | Port facilities | Operating equipment | Total other fixed assets | Vessels | Periodic maintenance | Total vessels | Assets under construction | Total |
|---|---------------|-----------------|---------------------|--------------------------|------------------|----------------------|------------------|---------------------------|------------------|
| Acquisition cost | | | | | | | | | |
| 1 January 2024 | 37 414 | 3 594 | 40 497 | 81 505 | 3 802 590 | 345 351 | 4 147 941 | 0 | 4 229 446 |
| Addition | 0 | 0 | 1 589 | 1 589 | 65 037 | 106 667 | 171 704 | 412 044 | 585 336 |
| Disposal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 31 December 2024 | 37 414 | 3 594 | 42 086 | 83 094 | 3 867 627 | 452 017 | 4 319 645 | 412 044 | 4 814 782 |
| Accumulated depreciation and impairments | | | | | | | | | |
| 1 January 2024 | 19 985 | 3 494 | 39 772 | 63 251 | 2 194 628 | 278 180 | 2 472 807 | 0 | 2 536 058 |
| Depreciation in the year | 180 | 0 | 193 | 373 | 118 645 | 51 202 | 169 847 | 0 | 170 220 |
| 31 December 2024 | 20 165 | 3 494 | 39 964 | 63 624 | 2 313 273 | 329 381 | 2 642 654 | 0 | 2 706 278 |
| Book value | 17 249 | 100 | 2 121 | 19 470 | 1 554 355 | 122 636 | 1 676 989 | 412 044 | 2 108 504 |

Assets under construction are the two new build contracts. The first vessel (ordered in 2024) will be owned by Eidesvik Agalas AS where Eidesvik owns a controlling stake of 50.1%. The second vessel (ordered in Q1 2025) will be owned 67% by an entity owned by Eidesvik and Agalas, controlled by Eidesvik, and 33% by Reach Subsea. Both vessels are being built at Sefine shipyard in Turkey and are scheduled to be delivered in the second half of 2026 and spring 2027. They will both commence directly on charter with Reach Subsea when delivered. Please refer to Note 11 for information regarding capitalised borrowing cost.

Depreciations of right-of-use assets are not included in the table above.

Note 8 - Long-term debt drawn

Eidesvik Agalas AS drew parts of the construction loan in EUR in Q4 2025 in connection with the payment of the third yard instalment and accrued interest and finance fee for the newbuild in Eidesvik Agalas AS. The loan is non-recourse and will be replaced by a mortgage loan at the time of delivery of the vessel.

Eidesvik Agalas Reach AS drew parts of the construction loan in EUR in Q4 2025 in connection with the payment of the second yard instalment and accrued interest and finance fee for the newbuild in Eidesvik Agalas Reach AS. The loan is non-recourse and will be replaced by a mortgage loan at the time of delivery of the vessel.

No other new long-term debt was drawn during Q4 2025. Please see Note 20 in the annual accounts for further information regarding new debt drawn during 2024.

Note 9 - Operating Segments

| Operation segment | Supply | | Subsea/Renewables | | Other | | Total | |
|---|---------------|----------------|-------------------|---------------|----------------|----------------|----------------|----------------|
| | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 | 1.10 - 31.12 |
| | 2025 | 2024 | 2025 | 2024 | 2025 | 2024 | 2025 | 2024 |
| Segment result | | | | | | | | |
| Operating income | 65 231 | 68 786 | 40 889 | 32 380 | 6 728 | 5 960 | 112 849 | 107 126 |
| Bareboat income | 29 814 | 39 217 | 40 545 | 40 449 | 0 | 0 | 70 358 | 79 666 |
| Operating income share from JV* | 0 | 0 | 12 102 | 5 896 | 0 | 0 | 12 102 | 5 896 |
| Bareboat income from JV* | 0 | 0 | 6 501 | 12 479 | 0 | 0 | 6 501 | 12 479 |
| Total operating income | 95 045 | 108 003 | 100 037 | 91 204 | 6 728 | 5 960 | 201 810 | 205 167 |
| Operating expenses | 68 758 | 68 527 | 40 062 | 38 669 | 16 753 | 21 920 | 125 573 | 129 116 |
| Operating expenses share from JV* | 0 | 0 | 11 737 | 10 896 | 0 | 0 | 11 737 | 10 896 |
| Total operating expenses | 68 758 | 68 527 | 51 799 | 49 565 | 16 753 | 21 920 | 137 310 | 140 012 |
| Depreciations | 27 691 | 26 760 | 17 930 | 18 656 | 1 915 | 1 873 | 47 536 | 47 289 |
| Depreciations share from JV* | 0 | 0 | 5 575 | 5 547 | 0 | 0 | 5 575 | 5 547 |
| Total depreciations/written down on assets | 27 691 | 26 760 | 23 505 | 24 203 | 1 915 | 1 873 | 53 111 | 52 836 |
| Operating profit incl. share from JV* | -1 404 | 12 716 | 24 734 | 17 437 | -11 940 | -17 833 | 11 390 | 12 320 |
| Net finance and taxes from JV* | 0 | 0 | -1 972 | -2 046 | 0 | 0 | -1 972 | -2 046 |
| Operating profit | -1 404 | 12 716 | 22 761 | 15 390 | -11 940 | -17 379 | 9 416 | 10 730 |
| Number of vessels at end of period (incl. JV) | 6 | 6 | 4 | 4 | | | 10 | 10 |

| Operation segment | Supply | | Subsea/Renewables | | Other | | Total | |
|---|----------------|----------------|-------------------|----------------|----------------|----------------|----------------|----------------|
| | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 | 1.1.- 31.12 |
| | 2025 | 2024 | 2025 | 2024 | 2025 | 2024 | 2025 | 2024 |
| Segment result | | | | | | | | |
| Operating income | 263 457 | 251 353 | 176 690 | 166 033 | 27 219 | 23 456 | 467 365 | 440 842 |
| Bareboat income | 157 905 | 167 832 | 159 855 | 150 726 | 0 | 15 730 | 317 761 | 334 288 |
| Operating income share from JV* | 0 | 0 | 48 367 | 43 361 | 0 | 0 | 48 367 | 43 361 |
| Bareboat income from JV* | 0 | 0 | 25 794 | 30 814 | 0 | 0 | 25 794 | 30 814 |
| Total operating income | 421 362 | 419 185 | 410 706 | 390 934 | 27 219 | 39 186 | 859 287 | 849 305 |
| Operating expenses | 266 583 | 253 662 | 168 386 | 155 660 | 56 337 | 61 647 | 491 306 | 470 969 |
| Operating expenses share from JV* | 0 | 0 | 46 829 | 42 169 | 0 | 0 | 46 829 | 42 169 |
| Total operating expenses | 266 583 | 253 662 | 215 215 | 197 829 | 56 337 | 61 647 | 538 135 | 513 138 |
| Depreciations | 108 547 | 103 396 | 72 625 | 70 315 | 7 355 | 6 990 | 188 527 | 180 701 |
| Depreciations share from JV* | 0 | 0 | 22 299 | 22 189 | 0 | 0 | 22 299 | 22 189 |
| Total depreciations/written down on assets | 108 547 | 103 396 | 94 924 | 92 504 | 7 355 | 6 990 | 210 826 | 202 890 |
| Operating result incl. share from JV* | 46 232 | 62 127 | 100 567 | 100 601 | -36 473 | -29 451 | 110 326 | 133 277 |
| Net finance and taxes from JV* | 0 | 0 | -8 250 | -9 429 | 0 | 0 | -8 250 | -9 429 |
| Result from associated companies | 0 | 0 | 0 | 0 | 0 | 454 | 0 | 454 |
| Operating result | 46 232 | 62 127 | 92 316 | 91 172 | -36 473 | -28 997 | 102 075 | 124 302 |
| Number of vessels at end of period (incl. JV) | 6 | 6 | 4 | 4 | | | 10 | 10 |

The segment "Other" includes SG&A, and for 2024 the remaining minor effects from the seismic segment (all vessels sold in 2023).

*The JV's income, expenses and depreciation are included in the table with a share corresponding to the Group's ownership share in the JVs.

Note 10 - Joint venture and associated companies

Summarized financial information per 31 December 2025 of the individual joint venture companies:

| Company | Assets | Liability | Equity | Revenues | Profit | Ownership | Book value | Result portion |
|-----------------------------------|---------|-----------|---------|----------|---------|-----------|----------------|----------------|
| Eidesvik Seven AS | 431 858 | 205 884 | 225 973 | 51 588 | -13 118 | 50 % | 112 987 | -6 559 |
| Eidesvik Seven Chartering AS | 57 152 | 22 981 | 34 171 | 148 322 | 6 833 | 50 % | 17 086 | 3 345 |
| Profit from Joint Ventures | | | | | | | 130 072 | (3 218) |

Summarized financial information per 31 December 2024 of the individual joint venture companies:

| Company | Assets | Liability | Equity | Revenues | Profit | Ownership | Book value | Result portion |
|-----------------------------------|---------|-----------|---------|----------|--------|-----------|----------------|----------------|
| Eidesvik Seven AS | 468 709 | 229 617 | 239 092 | 61 628 | -4 325 | 50 % | 119 546 | -2 162 |
| Eidesvik Seven Chartering AS | 57 845 | 30 357 | 27 488 | 148 350 | 5 100 | 50 % | 13 744 | 2 550 |
| Profit from Joint Ventures | | | | | | | 133 289 | 384 |

Summarized financial information per 31 December 2025 of the individual associated companies:

| Company | Ownership / voting | Book value 31.12.2025 | Result portion |
|---|--------------------|-----------------------|----------------|
| Bleivik Eiendom AS | 23 % | 4 139 | 0 |
| Eidesvik Ghana Ltd. | 49 % | 15 | 0 |
| Profit from associated companies | | 4 154 | 0 |

Summarized financial information per 31 December 2024 of the individual associated companies:

| Company | Ownership / voting | Book value 31.12.2024 | Result portion |
|---|--------------------|-----------------------|----------------|
| Bleivik Eiendom AS | 23 % | 4 139 | 454 |
| Eidesvik Ghana Ltd. | 49 % | 15 | 0 |
| Profit from associated companies | | 4 154 | 454 |

Note 11 - Financial items

| | 1.10 - 31.12 2025 | 1.10 - 31.12 2024 | 1.1 - 31.12 2025 | 1.1 - 31.12 2024 |
|---|----------------------|----------------------|---------------------|---------------------|
| Financial income | 2 696 | 5 806 | 14 693 | 20 750 |
| Reversal of impairment long-term receivables | 0 | 0 | 0 | 10 935 |
| Other interest and financial expenses | (1 844) | 4 157 | (14 598) | (37 416) |
| Interest cost - lease liabilities | (938) | (1 065) | (3 949) | (4 360) |
| Change in market value on interest instruments | 0 | 579 | 211 | 3 669 |
| Realized agio on foreign exchange contracts | 123 | 107 | 380 | 1 131 |
| Realized agio - others | (1 111) | (717) | 671 | 2 359 |
| Unrealized agio - on foreign exchange contracts | 0 | 0 | 0 | (1 637) |
| Unrealized agio - others | (1 512) | (8 271) | 11 647 | (13 749) |
| Net financial items | (2 586) | 596 | 9 054 | (18 316) |

Reduced financial expenses for 2025 are mainly related to capitalised borrowing cost for the two newbuilds according to IAS 23, in addition to decreased interest expenses.

Note 12 - Net interest-bearing debt

| | 31.12.2025 | 31.12.2024 |
|---|------------------|----------------|
| Current interest-bearing debt | 124 640 | 126 021 |
| Accrued interests | (3 673) | (1 988) |
| 1st year instalment on long-term interest-bearing debt | 120 967 | 124 033 |
| Current lease liabilities (IFRS 16) | 9 319 | 9 049 |
| Current interest-bearing debt | 130 286 | 133 083 |
| Non-current interest-bearing debt | 1 122 612 | 697 971 |
| Non-current lease liabilities (IFRS 16) | 55 009 | 63 409 |
| Non-current interest-bearing debt | 1 177 621 | 761 380 |
| Total interest-bearing debt | 1 307 907 | 894 463 |
| Cash and cash equivalents | (340 499) | (395 843) |
| Net interest-bearing debt | 967 408 | 498 619 |

Note 13 - Related-party transactions

Except for the ordinary operating related transactions with the joint ventures Eidesvik Seven AS and Eidesvik Seven Chartering AS, and the related companies Eidesvik Invest AS, Signatur Management AS, Langevåg Senter AS, Bømlø Skipsservice AS, Evik AS and Bømmelfjord AS, no other material related-party transactions have been conducted. Reference is made to the 2024 annual accounts Note 23.

Note 14 - Shareholders

No major changes in the shareholder positions have occurred in the period.

20 largest shareholders per 31 December 2025:

| 20 largest shareholders pr 31.12.2025 | | |
|--|-----------------|----------------|
| Name | Stake | Country |
| EIDESVIK INVEST AS | 59,86 % | NORWAY |
| JAKOB HATTELAND HOLDING AS | 4,88 % | NORWAY |
| CAIANO INVEST AS | 4,32 % | NORWAY |
| HELGØ FORVALTNING | 2,91 % | NORWAY |
| M EIDESVIK OG SØNNER AS | 2,50 % | NORWAY |
| VINGTOR INVEST AS | 2,31 % | NORWAY |
| STANGELAND HOLDING AS | 1,78 % | NORWAY |
| BERGTOR INVESTERING AS | 1,72 % | NORWAY |
| DUNVOLD INVEST AS | 1,60 % | NORWAY |
| HELGØ INVEST AS | 0,84 % | NORWAY |
| DNB CARNEGIE INVESTMENT BANK AB | 0,78 % | SWEDEN |
| ØSTLANDSKE PENSJONISTBOLIGER AS | 0,75 % | NORWAY |
| COLORADO EIENDOM AS | 0,51 % | NORWAY |
| CALIFORNIA INVEST AS | 0,49 % | NORWAY |
| LØVLID, ARNE | 0,39 % | NORWAY |
| CHREM CAPITAL AS | 0,34 % | NORWAY |
| LGJ INVEST AS | 0,34 % | NORWAY |
| HANNESTAD, KARL CHRISTIAN | 0,32 % | NORWAY |
| O H MELING & CO AS | 0,31 % | NORWAY |
| LØNNING JR AS | 0,30 % | NORWAY |
| | 87,23 % | |
| Total other | 12,77 % | |
| Total shares | 100,00 % | |

Note 15 - Subsequent events

No events have occurred after the balance sheet date with significant impact on the interim financial statements for Q4 2025.

Equinor Energy AS has extended the contract for the supply vessel Viking Avant. The contract extension runs in direct continuation of the current contract, extending the firm period to end of May 2026 with further options for extension. The extension has no impact on the interim financial statements for Q4 2025.

APPENDIX 1 – ALTERNATIVE PERFORMANCE MEASURES DEFINITIONS

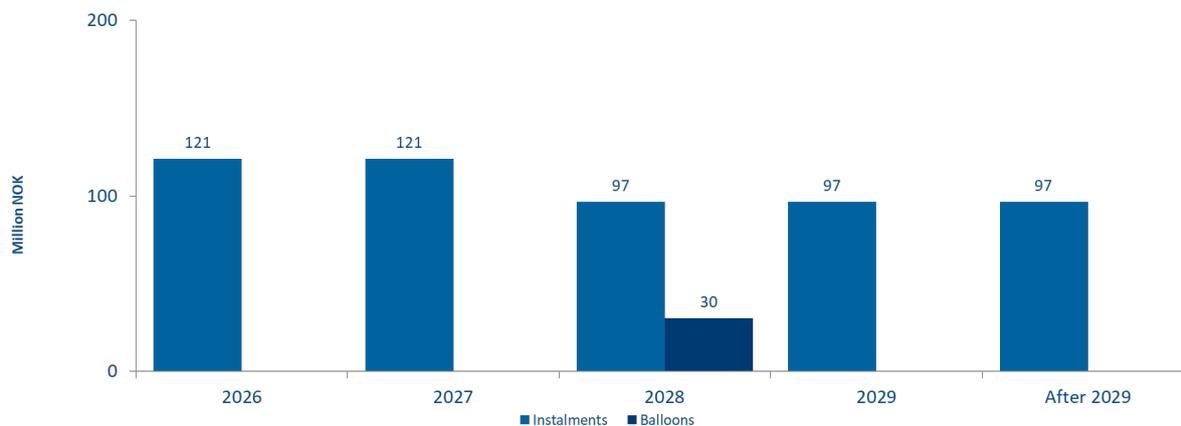
The Group's financial information is prepared in accordance with international financial reporting standards (IFRS). In addition, the Group discloses alternative performance measures as a supplement to the financial statement prepared in accordance with IFRS. Such performance measures are used to provide better insight into the operating performance, financing and future prospects of the Group and are frequently used by securities analysts, investors and other interested parties.

The definitions of these measures are as follows:

- Contract coverage: Number of future sold days compared with total actual available days (incl. vessels in layup), excluding options.
- Backlog: Sum of undiscounted revenue related to secured contracts in the future.
- Utilisation: Actual days with revenue divided by total actual available days.
- Equity Ratio: Equity divided by total assets.
- Net interest bearing debt ("NIBD"): Interest bearing debt less cash and cash equivalents. The use of term "net debt" does not necessarily mean cash included in the calculation is available to settle debt if included in the term. Reference is made to Note 12.
- NIBD excluding IFRS 16: NIBD excluding all IFRS related elements. Reference is made to Note 12 where these elements are marked with "(IFRS 16)".
- EBITDA: Operating result (earnings) before depreciation, impairment, amortization, result from joint ventures and associated companies, net financial costs and taxes is a key financial parameter. The term is useful for assessing the profitability of operations, as it is based on variable costs and excludes depreciation, impairment and amortized costs related to investments. EBITDA is also important in evaluating performance relative to competitors. See table below for matching to the accounts.
- Adjusted EBITDA: EBITDA adjusted for Gain/loss on sale and Other income.
- Last twelve months: The 12 preceding months prior to last date in the reporting quarter.
- EBITDA margin: EBITDA divided on Total operating revenue.
- Working capital: Current assets less short-term liabilities.
- Minimum market value clause: Booked value of an asset shall not be lower than a given ratio compared to outstanding debt on the same asset.

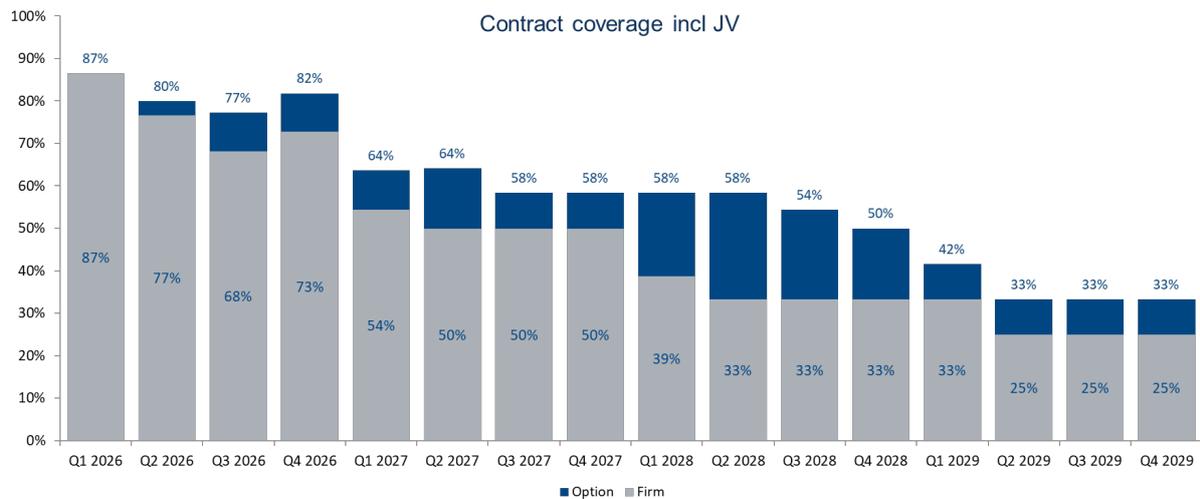
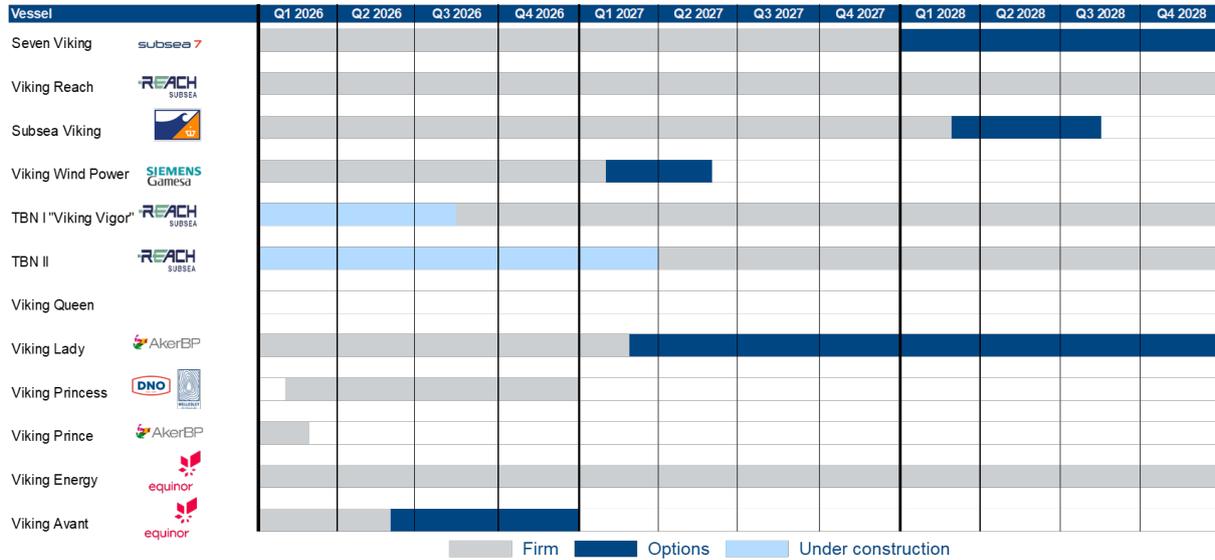
| | 2025 | 2024 |
|---------------------------------|---------------------|--------------|
| | 1.10 - 31.12 | 1.10 - 31.12 |
| Freight revenue | 183 206 | 186 793 |
| Other income | 0 | 0 |
| Total operating revenue | 183 206 | 186 793 |
| Total operating expenses | (125 573) | (129 114) |
| EBITDA | 57 632 | 57 679 |
| <i>EBITDA margin</i> | <i>31 %</i> | <i>31 %</i> |

APPENDIX 2 - DEBT MATURITY PROFILE 31 DECEMBER 2025:



In addition, Eidesvik Agalas AS has drawn EUR 39.9 million and Eidesvik Agalas Reach AS has drawn EUR 18.9 million on their construction loans per Q4 2025. These loans are not included in the diagram above. See Note 20 in the annual accounts for 2024 for further information.

APPENDIX 3 – CONTRACT STATUS AND COVERAGE 31 DECEMBER 2025:



CONDENSED STATEMENT OF COMPREHENSIVE INCOME LAST 5 QUARTERS

| Consolidated (NOK 1 000) | 2025 Q4 | 2025 Q3 | 2025 Q2 | 2025 Q1 | 2024 Q4 |
|--|--------------------|------------|------------|------------|------------|
| Operating Revenue: | | | | | |
| Freight revenue | 183 206 | 204 596 | 198 499 | 198 824 | 186 793 |
| Total operating revenue | 183 206 | 204 596 | 198 499 | 198 824 | 186 793 |
| Operating Expenses: | | | | | |
| Personell expenses | 92 978 | 82 822 | 90 091 | 91 789 | 96 252 |
| Other operating expenses | 32 595 | 34 185 | 32 047 | 34 799 | 32 861 |
| Total operating expenses | 125 573 | 117 006 | 122 138 | 126 588 | 129 114 |
| Operating result before depreciations | 57 632 | 87 590 | 76 361 | 72 236 | 57 679 |
| | 31 % | 43 % | 38 % | 36 % | 31 % |
| Ordinary depreciation (note 6, 7) | 47 536 | 46 825 | 46 506 | 47 660 | 47 289 |
| Operating result before other income and expenses | 10 096 | 40 765 | 29 855 | 24 576 | 10 390 |
| Result from Joint Ventures and associated companies | (680) | 213 | (714) | (2 036) | 339 |
| Operating result | 9 416 | 40 978 | 29 141 | 22 540 | 10 730 |
| Financial Items: | | | | | |
| Financial income | 2 696 | 6 025 | 2 692 | 3 492 | 6 385 |
| Financial expenses | (2 782) | (3 572) | (4 106) | (8 088) | 3 092 |
| Net agio (disagio) | (2 500) | 1 460 | 2 346 | 11 390 | (8 881) |
| Net financial items | (2 586) | 3 914 | 932 | 6 794 | 596 |
| Pre-tax result | 6 830 | 44 892 | 30 073 | 29 334 | 11 326 |
| Taxes (note 5) | 3 711 | (1 416) | 0 | 0 | 0 |
| Result | 10 541 | 43 476 | 30 073 | 29 334 | 11 326 |
| Equity holders of the parent | 3 569 | 31 283 | 18 973 | 14 392 | 12 675 |
| Non-controlling interests | 6 972 | 12 193 | 11 100 | 14 942 | (1 348) |
| Earnings per share | 0,05 | 0,43 | 0,26 | 0,20 | 0,17 |
| Statement of comprehensive income | | | | | |
| Comprehensive income | 10 541 | 43 476 | 30 073 | 29 334 | 11 326 |
| Attributable to | | | | | |
| Controlling interests | 3 569 | 31 283 | 18 973 | 14 392 | 12 675 |
| Non-controlling interests | 6 972 | 12 193 | 11 100 | 14 942 | (1 348) |
| Total attributed | 10 541 | 43 476 | 30 073 | 29 334 | 11 326 |

CONDENSED STATEMENT OF FINANCIAL POSITION LAST 5 QUARTERS

| Consolidated (NOK 1 000) | 2025 Q4 | 2025 Q3 | 2025 Q2 | 2025 Q1 | 2024 Q4 |
|---|------------------|------------------|------------------|------------------|------------------|
| ASSETS | | | | | |
| Non-current assets: | | | | | |
| Vessels | 1 522 255 | 1 553 431 | 1 595 419 | 1 633 582 | 1 676 989 |
| Assets under construction | 1 331 375 | 676 107 | 657 377 | 637 598 | 412 044 |
| Other assets | 19 017 | 19 241 | 19 225 | 19 348 | 19 470 |
| Right-of-use asset | 60 286 | 62 938 | 65 590 | 68 242 | 69 790 |
| Shares in Joint Venture | 130 072 | 130 752 | 130 539 | 131 253 | 133 289 |
| Shares | 4 154 | 4 154 | 4 154 | 4 154 | 4 154 |
| Total non-current assets | 3 067 158 | 2 446 622 | 2 472 304 | 2 494 177 | 2 315 737 |
| Current assets: | | | | | |
| Account receivables, | 190 171 | 205 891 | 190 323 | 190 267 | 171 792 |
| Other short-term receivables | 87 077 | 51 608 | 53 862 | 41 994 | 45 883 |
| Financial derivatives | 0 | 0 | 2 712 | 5 401 | 8 093 |
| Cash and cash equivalents | 340 499 | 290 546 | 305 239 | 285 004 | 395 843 |
| Total current assets | 617 747 | 548 044 | 552 136 | 522 666 | 621 612 |
| TOTAL ASSETS | 3 684 906 | 2 994 666 | 3 024 440 | 3 016 843 | 2 937 349 |
| EQUITY AND LIABILITIES | | | | | |
| Equity attributable to the company's shareholders: | | | | | |
| Share capital | 3 649 | 3 649 | 3 649 | 3 649 | 3 649 |
| Premium fund | 301 054 | 301 054 | 301 054 | 301 054 | 301 054 |
| Retained earnings | 1 308 608 | 1 305 348 | 1 295 960 | 1 276 987 | 1 262 595 |
| Total equity majority shareholders | 1 613 312 | 1 610 051 | 1 600 663 | 1 581 691 | 1 567 298 |
| Non-controlling interests | 524 147 | 297 610 | 285 416 | 274 816 | 259 864 |
| Total equity | 2 137 459 | 1 907 661 | 1 886 080 | 1 856 506 | 1 827 162 |
| LIABILITIES: | | | | | |
| Non-current liabilities: | | | | | |
| Deferred tax liabilities (note 5) | 0 | 3 711 | 2 295 | 2 295 | 2 295 |
| Lease liabilities | 55 009 | 57 364 | 59 753 | 62 162 | 63 409 |
| Interest-bearing debt | 1 122 612 | 614 965 | 640 298 | 662 842 | 697 971 |
| Total non-current liabilities | 1 177 621 | 676 040 | 702 346 | 727 299 | 763 675 |
| Current liabilities: | | | | | |
| Interest-bearing debt | 124 640 | 121 780 | 122 360 | 123 633 | 126 021 |
| Lease liabilities | 9 319 | 9 311 | 9 254 | 9 135 | 9 049 |
| Accounts payable | 42 425 | 23 547 | 40 398 | 38 602 | 42 099 |
| Other short-term liabilities | 193 441 | 256 328 | 264 002 | 261 667 | 169 343 |
| Total current liabilities | 369 826 | 410 966 | 436 015 | 433 037 | 346 512 |
| Total liabilities | 1 547 447 | 1 087 006 | 1 138 361 | 1 160 336 | 1 110 187 |
| TOTAL EQUITY AND LIABILITIES | 3 684 906 | 2 994 666 | 3 024 440 | 3 016 843 | 2 937 349 |



Financial Calendar 2026

| | |
|---------------|------------------------------|
| 23 April 2026 | Annual report 2025 |
| 13 May 2026 | 1 st Quarter 2026 |
| 20 May 2026 | Annual General Meeting |
| 21 Aug 2026 | Half-Yearly Report 2026 |
| 12 Nov 2026 | 3 rd Quarter 2026 |

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|------------------------|--|
| Company address | Vestvikvegen 1 NO-5443 Bømlo, Norway |
| Telephone | +47 53 44 80 00 |
| Webpage | www.eidesvik.no |
| Email | investor.relations@eidesvik.no |

