



Highlights in 3rd Quarter 2021

In 3rd Quarter 2021 Eidesvik Offshore ASA ("Eidesvik" or the "Group") generated a consolidated EBITDA of MNOK 81.5, compared to MNOK 59.8 in 3rd Quarter 2020 (MNOK 55.0 adjusted for one-off effects).

Eidesvik was awarded a contract with Havfram AS ("Havfram") for the CSV "Viking Neptun". The contract will commence early January 2022 with a firm period towards the end of 3rd Quarter 2022. In addition, Havfram has been granted options for further extension.

Eidesvik was awarded a 3-year time charter contract with Aker BP ASA ("Aker BP") for the PSV "Viking Lady". The contract was awarded in direct continuation of the current charter under the companies' frame agreement. The contract will commence in January 2022, and Aker BP was granted options for further extension.

Eidesvik agreed on a term sheet with its financial institutions for refinancing of its debt in August 2021. The final agreements and documentation were in place in September 2021, and the new terms for the Group's financing became effective. Please see the Financing section below for further information.

Subsequent events

Eidesvik and the technology group Wärtsilä signed a landmark cooperation agreement aimed at converting an offshore supply vessel ("OSV") to operate with an ammonia-fuelled combustion engine with required fuel supply and safety system. The "Apollo" project will be the first of its kind ever in the world, and has a provisional completion target of late 2023.

Wintershall Dea declared options to extend the contract for the supply vessel "Viking Princess" from January 2022 in direct continuation of the current contract, extending the firm period to January 2023.

After more than 16 years as CEO and President of Eidesvik, Jan Fredrik Meling will retire from his position on December 31, 2021. The Group's CCO Gitte Gard Talmo was appointed to replace Meling.

Eidesvik entered into a Memorandum of Understanding with Aker BP and Alma, a venture under establishment by Clara Venture Labs (under name change from Prototech AS) to explore opportunities for retrofit installation of Alma's ammonia fuel cell technology on two offshore support vessels, Eidesvik's "Viking Lady" and Aker BP-owned "NS Frayja" (currently under Eidesvik's management).

Results 3rd Quarter 2021

The interim accounts have been prepared in accordance with IAS 34. The interim accounts of 3rd Quarter 2021 and corresponding figures for 2020 have not been audited.

In the 3rd Quarter 2021 Eidesvik had consolidated operating income of MNOK 174.8 (MNOK 142.7 in the corresponding period in 2020). Operating result before depreciations (EBITDA) was MNOK 81.5 (MNOK 59.8, whereof MNOK 4.8 was related to one-off effects). Operating result (EBIT) was MNOK 1.0 (MNOK 11.2). Result from joint ventures and associated companies was MNOK -0.1 (MNOK 4.0). Net financial items were MNOK -35.7 (MNOK 16.9). Result after tax amounted to MNOK -34.7 (MNOK 28.3).

Results per September 30, 2021

The interim accounts have been prepared in accordance with IAS 34. The interim accounts per September 30, 2021, and corresponding figures for 2020 have not been audited.



The Group's consolidated total operating income per September 30, 2021, was MNOK 442.1 (total operating income per September 30, 2020, was MNOK 423.8). Operating result before depreciation (EBITDA) was MNOK 148.4 (MNOK 121.1), and operating result was MNOK -74.4 (MNOK -49.7). Result from joint ventures and associated companies of MNOK -2.8 (MNOK 8.6). Net financial items were MNOK -79.0 (MNOK -56.9).

Result after tax per September 30, 2021, amounted to MNOK -153.4 (MNOK -106.4 per September 30, 2020), whereof MNOK -146.2 (MNOK -80.2) was the result for the shareholders of the parent. This resulted in earnings per share of NOK -2.35 (NOK -1.29).

Balance sheet and liquidity per September 30, 2021

Current assets at September 30, 2021, was MNOK 501.7 (MNOK 904.9 at September 30, 2020), and cash balance was MNOK 283.9 (MNOK 400.1), whereof MNOK 2.1 is restricted cash and MNOK 16.8 is funding restricted to the ammonia project.

Book equity at September 30, 2021, was MNOK 337.1 (MNOK 537.4 at September 30, 2020), i.e. an equity ratio of 13% (17%). The total booked equity per share at September 30, 2021 was NOK 5.42 (NOK 8.65). The corresponding market quote at Oslo Stock Exchange closed at NOK 3.90 (NOK 2.34). This represents a market capitalization of MNOK 242.4 (MNOK 145.4).

Net interest-bearing debt at September 30, 2021, was MNOK 1,737.6 (MNOK 2,154.0 at September 30, 2020). The decrease in net interest–bearing debt is mainly a result of instalments and the effect from USD depreciation against NOK.

Cash flow from operating activities per September 30, 2021, amounted to MNOK 66.1 (MNOK 163.6 per September 30, 2020).

Cash flow from investment activities per September 30, 2021, was MNOK 277.2 (MNOK -34.2 per September 30, 2020).

Cash flow from financing activities per September 30, 2021, of MNOK -488.6 (MNOK -137.6 per September 30, 2020) consisted of payments of interest, deferred installments on secured debt, debt on sold vessel, and prepayment related to the refinancing of the Group.

Variation in the operation of vessels in 2021 compared to 2020 Supply

The supply segment's EBITDA per September 30, 2021, was MNOK 55.6 (MNOK 48.7 in the corresponding period in 2020), an increase of MNOK 6.9. This is mainly a result of decrease in operating expenses.

Subsea

The subsea/offshore wind segment including shares of Joint Venture's EBITDA per September 30, 2021, was MNOK 120.5 (MNOK 100.6 in the corresponding period in 2020), an increase of MNOK 19.9. The main reasons for the increase are that "Viking Neptun" and "Subsea Viking" were on contract during most of the three first Quarters in 2021 (versus "Viking Neptun" only on contract in 2nd and 3rd Quarter 2020, and "Subsea Viking" on standby contract from 2nd Quarter 2020). The consolidated part of the segment had per September 30, 2021, an EBITDA of MNOK 106.1 (MNOK 71.9).



Seismic

The seismic segment's EBITDA per September 30, 2021, was MNOK 5.0 (MNOK 0.9 in the corresponding period in 2020), an increase of MNOK 4.1. The main reason for the increase is related the 130 days bareboat contract for "Veritas Viking" (versus in warm lay up most of the 1st Half of 2020).

Financing

On August 27, 2021, Eidesvik announced that it had agreed on a term sheet ("Term Sheet") with its financial institutions for refinancing of its debt. With a combination of extension of debt maturities and reduced amortization payments, the agreed terms significantly strengthen the Group's financial position. On September 10, 2021, the final agreements and documentation were in place and the new terms for the Group's financing became effective.

The agreed terms provide mechanisms for extension of final maturities of debt facilities from the end of 2022 to the end of 2023, and there will be no final maturities until year end 2023. The extension is subject to Eidesvik meeting certain financial and operational triggers.

Fixed amortization payments have been significantly reduced. On the date of agreeing and signing final documentation, debt repayments of approximately NOK 309 million were made. There will be no further fixed debt amortization in 2021. Scheduled fixed amortization for 2022 is reduced from approximately NOK 320 million to approximately NOK 112 million. For 2023, the fixed amortization is approximately NOK 80 million. No changes to interest margins have been made, and interest will be paid as normal during the period.

In addition to fixed amortization, a cash sweep mechanism has been agreed. The cash sweep will be used for additional debt repayment if cash levels are above agreed thresholds, on a facility-by-facility basis. The new facility cash sweep mechanism replaces the previous corporate cash sweep mechanism. Please see Note 15 for further information.

Market and future outlook

PSV Market

The North Sea PSV market had fewer fixtures compared to the same quarter last year. However, contract durations were longer with an increase in secured vessel days of approximately 40%. This indicates that operators are increasingly willing to commit to more long term contracts and is a positive signal to the market.

The North Sea fleet utilization levels increased compared to the same period last year, with large PSV's (900+ m²) securing the highest utilization level ending at above 70%. Rate levels also improved during this quarter with long term fixtures at higher levels. The underlying drivers for PSV activity are positive with a strong oil price and an expected increase in rig activity in the coming years. Our medium to long term outlook for large environmentally friendly PSV's remains optimistic.

Subsea and Offshore Wind Markets

The subsea market remained active this quarter with healthy rate and utilization levels. The major service companies reported significant contract awards and solid backlog growth, and we note an increase in requirements for various subsea tonnage globally.

Subsea project sanctioning is increasing year on year with a strong growth outlook from mid 2023 and onwards. Our fleet availability sets us in a good position to leverage on this growth outlook.



In offshore wind, SPS compliant (Special Purpose Ship class compliant) vessels have been fully booked during the quarter, servicing both the commissioning- and operation and maintenance phases in the offshore windfarms lifecycle. The market continues to build momentum with several site developments announced during the quarter. This is expected to drive vessel demand in a long-term perspective.

Seismic Market

The ocean bottom seismic companies continue to increase their backlog for the next year. We are positive that we will be able to secure new contracts in this segment in H1 2022.

Bømlo, November 17, 2021

Arne Austreid	Borgny Eidesvik	Lars Eidesvik	John Egil Stangeland
Chairman of the Board	Board Member	Board Member	Board Member
Kristine Elisabeth Skeie Board Member	Lauritz Eidesvik Board Member	Bjørg Marit Eknes Board Member	Tore Hettervik Board Member

Jan Fredrik Meling CEO



Condensed statement of comprehensive income

(NOK 1 000)

140K 1 000)				
	2021	2020	2021	2020
	1.7 - 30.9	1.7 - 30.9	1.1 - 30.9	1.1 - 30.9
Operating Income				
Freight income	167 723	142 721	431 151	409 732
Other income (note 4)	7 095	0	10 898	14 078
Tatal an anating in ages	174 010	142 721	442.050	422.010
Total operating income	174 818	142 721	442 050	423 810
Operating Expenses				
Personnel expenses	63 573	55 840	201 582	209 157
Other operating expenses	29 749	27 120	92 091	93 575
Tatal anarating avanues	02 221	92.060	202.672	202 722
Total operating expenses	93 321	82 960	293 673	302 732
Operating result before				
depreciations	81 497	59 762	148 377	121 078
Ordinary depreciation	52 145	52 540	157 711	155 398
Impairment on assets	28 295	0	62 195	23 941
Impairment on assets	20 233		02 155	23 311
Operating result before other				
income and expenses	1 057	7 222	(71 530)	(58 261)
Decult from Joint Ventures and acceptated	(00)	2.060	(2.042)	0.613
Result from Joint Ventures and associated	(90)	3 960	(2 842)	8 612
companies				
Operating result	967	11 182	(74 372)	(49 650)
Financial Items (note 11)	2.007	4.000	6 600	117 221
Financial income Financial expenses	2 087 (14 373)	4 088	6 609 (E1 227)	117 231
Net agio (disagio)	(23 380)	(20 470) 33 302	(51 237) (34 351)	(103 299) (70 850)
	(2000)	55 502	(5.552)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Net financial items	(35 666)	16 921	(78 980)	(56 919)
Pre-tax result	(34 699)	28 103	(153 352)	(106 568)
The tax result	(34 033)	20 103	(133 332)	(100 300)
Taxes	0	233	0	164
Result	(34 699)	28 336	(153 352)	(106 404)
Result	(34 033)	20 330	(133 332)	(100 404)
Attributable to				
Equity holders of the parent	(33 646)	18 715	(146 240)	(80 175)
Non-controlling interests	(1 053)	9 621	(7 112)	(26 229)
Earnings per share	(0,54)	0,30	(2,35)	(1,29)
Editings per share	(0,51)	0,50	(2,55)	(1,23)
Drofit	(24.600)	20.226	(452.252)	(106 404)
Profit Currency translation adjustments Joint Ventures	(34 699) 0	28 336 0	(153 352) 0	
Actuarial gain/ loss	0	0	0	(106 712) 28 409
Change in value stocks	0	(7 896)	9 900	21 033
Comprehensive income	(34 699)	20 440	(143 452)	(163 674)
Attributable to				
Equity holders of the parent	(33 646)	10 819	(136 340)	
Non-controlling interests Total attributed	(1 053) (34 699)	9 621 20 440	(7 112) (143 452)	(26 229) (163 674)
Total attributed	(54 659)	20 440	(143 452)	(103 074)



Condensed statement of financial position

(NOK 1 000)

(NOK 1 000)			
	30.09.2021	30.09.2020	31.12.2020
ASSETS			
Fixed assets:			
Vessels	1 729 361	2 010 950	1 922 882
Other assets	20 820	21 921	21 445
Right-of-use asset	51 679	57 200	55 209
Other long-term receivables	54 615	83 634	64 455
Pension fund	0	127	0
Shares in Joint Ventures (note 9)	150 599	168 132	154 316
Shares (note 9)	2 595	1 720	1 720
Total fixed assets	2 009 668	2 343 684	2 220 027
Current assets:			
Financial investments	0	284 442	255 978
Account receivables, freight income	173 154	139 457	101 416
Other short-term receivables	43 309	72 141	65 224
Financial derivatives	1 411	8 733	25 284
Cash and cash equivalents	283 869	400 121	429 183
Cash and Cash equivalents	203 009	400 121	429 103
Total current assets	501 742	904 895	877 086
Total current ussets	301 742	504 055	077 000
TOTAL ASSETS	2 511 411	3 248 579	3 097 113
		0 2 10 011	7 777 220
EQUITY AND LIABILITIES			
Equity			
Equity attributable to the company's shareho	lders:		
Share capital	3 108	3 108	3 108
Premium fund	177 275	177 275	177 275
Other paid-in equity	629	629	629
Other comprehensive income	(535)	-626	(535)
Translation differences	(333)	21 033	-9 900
Retained earnings	207 618		
Total equity majority shareholders	388 095	454 481 655 900	411 087 581 664
Total equity majority shareholders	366 095	033 900	361 004
Non-controlling interests	(E1 020)	119 500	(101 145)
Non-conditing interests	(51 030)	-118 509	(101 145)
Total equity	337 065	537 391	480 519
Total equity	337 003	337 391	400 319
Long-term liabilities:			
Financial derivatives	2 341	22 321	7 158
Lease liabilities (note 12)	52 075	55 870	54 861
Pension liabilities			
	236	0	236
Other long-term liabilities	10 549	7 702	11 373
Interest-bearing debt (note 12)	1 881 605	2 415 958	2 193 798
Total lang tarm liabilities	1 046 905	2 501 851	2 267 426
Total long-term liabilities	1 946 805	2 301 631	2 267 426
Short-term liabilities:			
Interest-bearing debt (note 12)	88 180	83 435	166 596
Financial derivatives	8 680	21 399	13 442
Lease liabilities (note 12)	3 256	3 256	3 256
Accounts payable	35 005	25 171	
Other short-term liabilities			48 061
Other Short-term habilities	92 419	76 076	117 813
Total short-term liabilities	227 540	209 337	349 168
Total Short-term Habilities	227 540	203 33/	J+3 100
Total liabilities	2 174 346	2 711 188	2 616 594
	_ 17 1 5 10	2,11,100	2 010 007
TOTAL EQUITY AND LIABILITIES	2 511 411	3 248 579	3 097 113
		0 0.0	



Statement of changes in equity

	Share capital	Share premium	Other reservers	Other paid- in equity	Translation differences	Other equity	Total	Minority share	Total equity
Equity as at 01.01.2021	3 108	177 275	-535	629	-9 900	411 087	581 664	-101 145	480 519
Result in the period	0	0	0	0	0	-146 240	-146 240	-7 112	-153 352
Other adjustments	0	0	0	0	9 900	0	9 900	-2	9 898
Change in non-controlling interests **	0	0	0	0	0	-57 230	-57 230	57 230	0
Equity as at 30.09.2021	3 108	177 275	-535	629	0	207 618	388 095	-51 030	337 065
	Share capital	Share premium	Other reservers	Other paid- in equity	Translation differences	Other equity	Total	Minority share	Total equity
Equity as at 01.01.2020	3 108	177 275	-29 035	629	106 712	563 064	821 753	-92 280	729 474
Profit in the period	0	0	0	0	0	-80 174	-80 174	-26 229	-106 403
Other adjustments	0	0	28 409	0	21 033	-28 409	21 033	0	21 033
Exchange differences Joint Venture *	0	0	0	0	-106 712	0	-106 712	0	-106 712
Equity as at 30.09.2020	3 108	177 275	-626	629	21 033	454 482	655 901	-118 509	537 391
	Share capital	Share premium	Other reservers	Other paid- in equity	Translation differences	Other equity	Total	Minority share	Total equity
Equity as at 01.01.2020	3 108	177 275	-29 034	629	106 712	563 064	821 753	-92 280	729 474
Result in the period	0	0	0	0	0	-123 569	-123 569	-8 866	-132 434
Other adjustments	0	0	0	0	-9 900	-28 409	-38 309	0	-38 309
Exchange differences Joint Venture *	0	0	0	0	-106 712	0	-106 712	0	-106 712
Equity as at 31.12.2020	3 108	177 275	-535	629	-9 900	411 087	581 657	-101 145	480 519

^{*} As the sale of Global Seismic Shipping AS to Shearwater was completed January 8, 2020, the Translation differences recognized in Equity have been recognized as financial income, and with reverse effect in Comprehensive income. See Note 9 and 11 for further information.

Statement of cash flows

	1.7 - 30.9	1.7 - 30.9	1.1 - 30.9	1.1 - 30.9	1.1 - 31.12
	2021	2020	2021	2020	2020
Net cash flow from operations excl. taxes	84 231	62 701	66 228	163 643	254 429
Paid taxes	0	0	(128)	(16)	(13)
Cash flow from operating activity	84 231	62 701	66 100	163 627	254 416
Sale of fixed assets	0	0	23 750	0	0
Sale of other investments	0	0	258 681	0	0
Payment of long-term receivables (instalments and interests)	21 169	8 948	30 340	50 061	67 482
Purchase of fixed operating assets	(22 401)	(16 100)	(35 589)	(84 295)	(144 941)
Cash flow from investment activity	(1 232)	(7 152)	277 181	(34 234)	(77 459)
Instalment financial lease	(929)	(297)	(2 786)	(2 052)	(3 061)
Repayment of debt	(310 745)	(3 113)	(420 514)	(52 055)	(52 303)
Paid interest	(23 614)	(26 518)	(65 296)	(83 483)	(100 729)
Cash flow from finance activity	(335 288)	(29 928)	(488 595)	(137 591)	(156 093)
Changes in cash holdings	(252 289)	25 621	(145 314)	(8 198)	20 864
Liquid assets at the beginning of the period	536 158	374 500	429 183	408 319	408 319
Liquid assets at the end of the period	283 869	400 121	283 869	400 121	429 183

Notes to the accounts

Note 1 - Accounting principles

The accounts have been prepared in accordance with IAS 34 Interim Financial Reporting.

There are no changes in accounting policies adopted in the preparation of the interim condensed consolidated financial statements compared with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2020.

Note 2 - Financial risk

Interest and foreign exchange risk

The Group has its income mainly in NOK, USD and EUR, while the material operating expenses are in NOK. Therefore, the Group is considerably exposed to fluctuations in the exchange rate of USD/NOK and EUR/NOK. To reduce this risk a considerable share of the Group's debt is drawn in USD, and parts of the liquidity surplus in foreign exchange is sold forward. The financial investments are valued in USD. This implies that fluctuations in USD also results in accounted fluctuations as these assets have to be converted to NOK before recognized in the Group's accounts. In the period following the balance date, a weaker foreign exchange rate will result in reported

^{**} As of September1, 2021, Eidesvik bougth the non controlling shares and holds 100 % of Eidesvik Supply AS, hence the re-distribution of capital from minority to other equity.



foreign exchange gains related to debt and forward contracts in foreign exchange, but will also result in reduced value of long term charter parties in USD (not recognized in the accounts).

The Group has debt in USD and NOK and is exposed to changes in interest rate levels. The Group's interest rate risk is managed through interest swap and cap derivatives, and fixed-rate loans. As a consequence of this, the financial risk of high interest payments is reduced. The following Quarters an increased interest level will result in increased interest expenses, but will also result in increased market value of fixed interest loans. The share of loans with interest swap or fixed interest is 34% for NOK loans and 53% for USD loans per September 30, 2021. Including cap agreements, the Group's share of loans with interest swap/cap or fixed interest per September 30, 2021, is 68% for NOK loans and 93% for USD loans.

Market risk

For 4th Quarter of 2021 contract coverage for all consolidated vessels and the JV vessel "Seven Viking" (incl. 3 vessels in lay up) is approx. 65%, and for 2022 the coverage is approx. 48%.

Newbuild risk

The Group has per September 30, 2021, no vessels under construction.

Credit risk

The Group's customers are mainly relatively solid companies with ability to meet contractual commitments. For most contract parties the risk for not fulfilling their commitments is considered relatively low.

Liquidity risk

The liquidity position is assessed as satisfactory for the next 12 months considering the agreed refinancing in 3rd Quarter 2021.

Note 3 - Seasonal variations

The interim accounts are moderately influenced by seasonal variations. Reference is made to the chapter "Market and future outlook" and the "Contract status".

Note 4 - Special transactions

Other revenues are related to the sale of "Viking Athene" and reversal of previous write-down of paid installments on receivables from Oceanic Seismic Vessels AS. See Note 5 in the Annual Accounts for 2020 for further details.

Note 5 - Estimates

No changes in estimates materially influencing the interim results or balance have occurred.

Due to observed impairment indicators, the vessels' book values have been tested for impairment per September 30, 2021. Based on these tests, impairments of MNOK 28.3 have been charged to the accounts. The average WACC used in the calculations per September 30, 2021, is 8.9%. For further information about the tests and other estimates, reference is made to the 2020 annual accounts Note 12.

Note 6 - Long-term debt drawn

No new long-term debt was drawn during the 3rd Quarter of 2021. The Group's debt was refinanced in the 3rd Quarter 2021 with amendments in the instalment plan. Reference is made to Note 15 for further information.

Note 7 - Dividends

No dividend has been paid in 2021 (2020: 0) in accordance with the covenants of the financial refinancing.

Note 8 - Operating Segments

Time Charter revenue is based on contracts where the Group delivers a vessel including crew, to a client. The charterer determines, within the contractual limits, how the vessel is to be utilized. A Time Charter contract consists of a Bareboat component and a service component. The Bareboat period starts from the time the vessel is made available to the customer and expires on the agreed return date. The Bareboat component will normally be within the range 20-80% of the total contract value. The Bareboat component is within the scope of IFRS 16. Both the service and the Bareboat are recognized as revenue over the lease period on a straight-line basis. There is no Time Charter revenue when the vessels are off-hire.



Operation segment	Seis	mic	Sub	Subsea		ply	Other		Total	
	1.730.9 2021	1.730.9 2020	1.730.9 2021	1.730.9 2020	1.730.9 2021	1.730.9 2020	1.730.9 2021	1.730.92020	1.730.9 2021	1.730.9 2020
Segment result										
Operating income	0	1 730	37 971	35 601	45 469	41 676	4 9 1 7	4 209	88 357	83 216
Bareboat income	12 299	1 052	52 720	37 139	22 525	21 315	4317	4203	87 544	59 506
Operating income share from JV*	12 233	1032	8 947	8 3 1 0	22 323	21313	0	0	8947	8 3 1 0
Bareboat income from JV*	0	0	4 082	9 679	0	0	0	0	4 082	9 679
Total operating income	12 299	2 782	103 720	90 729	67 994	62 991	4 917	4 209	188 930	160 711
Operating expenses	2 810	3 358		31 302	43 728	45 288	5 900	3 015	94 405	82 963
Operating expenses share from JV*	0	0	7 968	7 667	0	0	0	0	7 968	7 667
Total operating expenses	2 810	3 358	49 935	38 969	43 728	45 288	5 900	3 015	102 373	90 630
Depreciations	8 854	11 794	22 161	22 317	19 781	17 755	1 349	671	52 145	52 537
Depreciations share from JV*	0 0 0 0 0	11/54	4 756	4817	15 /61	17 733	1349	0/1	4756	4 817
Impairment on assets	0	0	28 295	4017	0	0	0	0	28 295	4017
Impairment on assets share from JV*	0	0	20 293	0	0	0	0	0	20293	0
Total depreciations/writedown on assets	8 8 5 4	11 794	55 212	27 134	19 781	17 755	1349	671	85 196	57 354
Operating profit incl. share from JV*	635	-12 370	-1 427	24 626	4 485	-52	-2 332	523	1 361	12 727
Net finance and taxes from JV*		0	-1 269	-1 546		0		0	-1 269	-1546
	U	0	-1 269	-1 540	0	0	0	-	-1 269	-1 540 0
Writedown JV	U	U	U	U	U	U	U	0	U	·
Profit from associated companies	0	0	0	0	0	0	874	0	874	C
Operating profit	635	-12 370	-2 696	23 080	4 485	-52	-1 458	523	967	11 182
Number of ships at end of period (incl. IV)						7			14	15

Operation segment	Seis	mic	Sub	sea	Sup	ply	Oth	ner	To	tal
	1.130.9 2021	1.130.9 2020	1.130.9 2021	1.130.9 2020	1.130.9 2021	1.130.9 2020	1.130.9 2021	1.130.92020	1.130.9 2021	1.130.9 2020
Segment result										
Operating income	0	7 966	102 866	84 287	131 870	142 691	14 055	13 844	248 792	248 789
Bareboat income	15 546	24 940	116 799	90 750	61 996	59 333	0	0	194 340	175 022
Operating income share from JV*	0	0	26 717	25 102	0	0	0	0	26717	25 102
Bareboat income from JV*	0	0	12 114	28 828	0	0	0	0	12 114	28 828
Total operating income	15 546	32 906	258 496	228 967	193 866	202 024	14 055	13 844	481 963	477 741
Operating expenses	10 566	32 032	113 539	103 164	138 268	153 330	32 382	14 208	294 755	302 734
Operating expenses share from JV*	0	0	24 458	25 226	0	0	0	0	24458	25 226
Total operating expenses	10 566	32 032	137 997	128 390	138 268	153 330	32 382	14 208	319 213	327 960
Depreciations	28 070	33 483	64 535	63 501	60 920	54 993	4 186	3 419	157 711	155 396
Depreciations share from JV*	0	0	13 890	14 356	0	0	0	0	13 890	14 356
Impairment on assets	33 900	11 194	28 295	12 748	0	0	0	0	62 195	23 942
Impairment on assets share from JV*	0	0	0	0	0	0	0	0	0	0
Total depreciations/writedown on assets	61 970	44 677	106 720	90 605	60 920	54 993	4 186	3 419	233 796	193 694
Operating result incl. share from JV*	-56 990	-43 803	13 778	9 971	-5 322	-6 299	-22 513	-3 783	-71 047	-43 914
operating result incl. share nomity	-30 330	-43 603	13 / / 8	33/1	-5 322	-0 233	-22 313	-5 765	-/104/	*43 514
Net finance and taxes from JV*	0	0	-4 199	-5 736	0	0	0	0	-4 199	-5 736
Writedown JV	0	0	4133	0.50	0	0	0	0	4133	0
Wiledown 37	ŭ	ŭ	ŭ	ŭ	ŭ	Ü	·	ŭ	·	•
Result from associated companies	0	0	0	0	0	0	874	0	874	0
Operating result	-56 990	-43 803	9 5 7 9	4 235	-5 322	-6 299	-21 639	-3 783	-74 372	-49 650
Number of ships at end of period (incl. JV)			_		6	_			14	15

^{*} The JV's income, expenses and depreciation are included in the table with a share corresponding to the Group's ownership share in the JVs.

Note 9 - Joint venture

Company	Assets	Liability	Equity	Revenues	Profit	Ownership	Book value	Result portion
Eidesvik Seven AS	553 315	284 737	268 578	24 228	-13 107	50 %	134 289	-6 554
Eidesvik Seven Chartering AS	63 310	30 690	32 620	77 662	5 674	50 %	16 310	2 837
Profit from Joint Ventures							150 599	(3 717)

Company	Ownership/ voting share	Book value 30.09.2021	Result portion
Bleivik Eiendom AS	23 %	2 595	1 940
Eidesvik Ghana Ltd.	49 %	0	-1 065
Profit from associated companies		2 595	874

Company	Assets	Liability	Equity	Revenues	Profit O	wnership	Book value	Profit portion
Eidesvik Seven AS	692 819	384 144	308 675	57 655	16 636	50 %	154 338	8 298
Eidesvik Seven Chartering AS	34 804	7 216	27 588	107 859	630	50 %	13 794	314
Profit from Joint Ventures							168 133	8 613



	1.7 - 30.9	1.7 - 30.9	1.1 - 30.9	1.1 - 30.9	1.1 - 31.12
	2021	2020	2021	2020	2020
Number of Shares (thousands)	62 150	62 150	62 150	62 150	62 150
Earnings pr share, NOK	-0,54	0,30	-2,35	-1,29	-1,99
Equity pr share, NOK	5,42	8,65	5,42	8,65	7,73
Financial Equity Ratio	13 %	17 %	13 %	17 %	16 %
EBITDA margin excl. gain on sale	47 %	42 %	34 %	29 %	25 %
EBIT margin excl. gain on sale	1 %	8 %	-17 %	-12 %	-38 %
Financial Equity Ratio EBITDA margin excl. gain on sale	13 % 47 %	17 % 42 %	13 % 34 %	17 % 29 %	16 % 25 %

	1.7 - 30.9	1.7 - 30.9	1.1 - 30.9	1.1 - 30.9	1.1 - 31.12
	2021	2020	2021	2020	2020
Financial income*	2 087	4 088	6 608	117 231	116 124
Impairment long-term receivables	4 482	2 486	6 151	5 037	7 268
Other interest and financial expenses	(18 608)	(23 560)	(55 738)	(86 654)	(105 915)
Interest cost - lease liabilities	(721)	(261)	(2 164)	(1 808)	(3 118)
Change in market value on interest instruments	474	864	514	(19 874)	(17 521)
Realized agio on foreign exchange contracts	958	0	2 485	384	(7 816)
Realized agio - others	(17 448)	(1 635)	(22 154)	(9 375)	1 038
Unrealized agio - on foreign exchange contracts	(1 205)	3 983	(4 672)	(1 882)	23 108
Unrealized agio - loans	(5 685)	30 955	(10 010)	(59 976)	54 669
Net financial items	(35 666)	16 921	(78 980)	(56 919)	67 838

^{*} MNOK 106.7 relates to reversed translation differences due to the sale of Global Seismic Shipping AS in 1st Quarter 2020.

	30.09.2021	30.09.2020
Short-term interest-bearing debt	88 180	83 435
Accrued interests	(3 607)	(4 443)
1st year installment on long-term interest-bearing debt	84 573	78 992
Short-term lease liabilities (IFRS 16)	3 256	3 256
Short-term interest-bearing debt	87 829	82 248
-		
Long-term interest-bearing debt	1 881 605	2 415 958
Long-term lease liabilities (IFRS 16)	52 075	55 870
Long-term interest-bearing debt	1 933 680	2 471 828
yy		
Total interest-bearing debt	2 021 509	2 554 076
Cash and cash equivalents	(283 869)	(400 121)
Net interest-bearing debt	1 737 640	2 153 955

Note 13 - Related-party transactions

The ordinary operating related transactions with the joint ventures Eidesvik Seven AS and Eidesvik Seven Chartering AS (*Global Seismic Shipping AS, *Oceanic Seismic Vessels AS, *CGG Eidesvik Ship Management AS, *CGG Eidesvik Crewing I AS), and the related companies Eidesvik Invest AS, Langevåg Senter AS, Bømlo Skipsservice AS, Evik AS and Bømmelfjord AS, no material related-party transactions have been conducted. Reference is made to the 2020 annual accounts Note 24.

^{*}Sold January 8, 2020.



Note 14 - Shareholders

No major changes in the shareholder positions have ocurred in the period.

20 largest shareholders per September 30, 2021:

Name	Share	Country
EIDESVIK INVEST AS	59,86 %	NORWAY
JAKOB HATTELAND HOLDING AS	4,93 %	NORWAY
VINGTOR INVEST AS	2,31 %	NORWAY
STANGELAND HOLDING AS	1,76 %	NORWAY
BERGTOR INVESTERING AS	1,76 %	NORWAY
HJELTEFJORDEN AS	1,49 %	NORWAY
HELGØ FORVALTNING	1,04 %	NORWAY
TVEITÅ, EINAR KRISTIAN	0,96 %	NORWAY
DUNVOLD INVEST AS	0,85 %	NORWAY
SKANDINAVISKA ENSKILDA BANKEN AB	0,82 %	SWEDEN
HELGØ INVEST AS	0,80 %	NORWAY
HELLAND AS	0,76 %	NORWAY
CALIFORNIA INVEST AS	0,73 %	NORWAY
TVEITÅ, OLAV MAGNE	0,71 %	NORWAY
COLORADO EIENDOM AS	0,63 %	NORWAY
MELING, JAN FREDRIK	0,54 %	NORWAY
CAIANO SHIP AS	0,52 %	NORWAY
OLAVS HOLDING AS	0,47 %	NORWAY
SKANDINAVISKA ENSKILDA BANKEN AB	0,46 %	SWEDEN
NORDNET BANK AB	0,42 %	SWEDEN

Note 15 - The refinancing

On August 27, 2021, Eidesvik announced that it had agreed on a term sheet ("Term Sheet") with its financial institutions for refinancing of its debt. On September 10, 2021, the final agreements and documentation were in place and the new terms for the Group's financing became effective.

The agreed terms provide mechanisms for extension of final maturities of debt facilities from the end of 2022 to the end of 2023, and there will be no final maturities until year end 2023. The extension is subject to Eidesvik meeting certain financial and operational triggers.

Summary of the refinancing

Amortization:

- Facility prepayment of approximately NOK 209 million was made on the date of signing and final documentation. This was a combination of prepayment of agreed instalments for H2 2021 and surplus cash on facility levels as per June 30, 2021.
- NOK 100 million in up-front prepayment from corporate cash was made on the date of signing and final documentation. This was distributed pro-rata to the financial institutions based on outstanding debt per Q2 2021, after facility prepayment.
- In 2022, scheduled amortization amounts to approximately NOK 112 million in total for the Group.
- In H1 2023, scheduled amortization amounts to approximately NOK 8 million in total for the Group.
 Depending on market conditions related to one vessel, additional NOK 24 million may become payable as fixed amortization and distributed pro-rata among the financial institutions during H1 2023 based on the outstanding debt under each facility per January 1, 2023.
- In H2 2023, scheduled amortization amounts to approximately NOK 72 million in total for the Group.
- Cash sweep: During the refinancing period, all excess cash above certain threshold levels with respect to each facilities agreement shall be applied towards repayment of the outstanding debt under that facilities agreement in inverse order of maturity. Excess cash will be measured semi-annualy.

Interest rates:

No amendments.

Financial coventants:

- Minimum free liquidity of NOK 70 million on a consolidated basis.
- Positive working capital (current assets less current liabilities, excluding current portion of long term debt).
- Loan to value: Suspended until the end of the refinancing period.



Other covenants:

- Change of control (no amendments):
 - If Eidesvik Invest AS or the Eidesvik family controls less than 33.4% of the shares and votes in the Group, or
 - o If someone other than Eidesvik Invest AS gains negative control in the Group

Other conditions:

- Cash pooling: There will be no cash pooling between the subsidiaries in Eidesvik. To the extent necessary, Eidesvik may transfer a subordinated, non-cash interest bearing and assigned intercompany loans for payments of upcoming liabilities in any facility. Any such loan having been received in any facility must be repaid in full to Eidesvik prior to any calculation of excess cash or payment of any cash sweep under the relevant facility.
- Sale of none-core vessels: Eidesvik has identified and classified 4 vessels as none-core. According to the agreement, a plan regulating the sales process for these vessels was established.

Note 16 - Subsequent events

The subsequent events have no material consequense for the accounts per September 30, 2021.



Appendix 1 – Alternative performance measures definitions

The Group's financial information is prepared in accordance with international financial reporting standards (IFRS). In addition, the Group discloses alternative performance measures as a supplement to the financial statement prepared in accordance with IFRS. Such performance measures are used to provide better insight into the operating performance, financing and future prospects of the Group and are frequently used by securities analysts, investors and other interested parties.

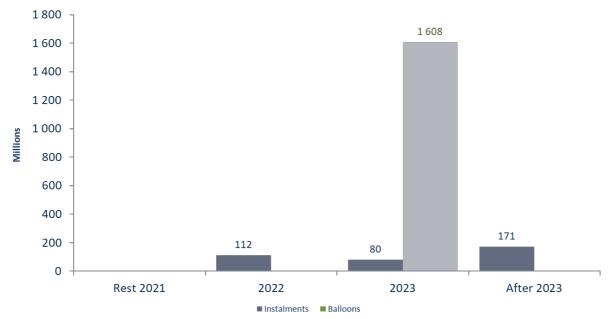
The definitions of these measures are as follows:

- Contract coverage: Number of future sold days compared with total actual available days (incl. vessels in layup), excluding options.
- Backlog: Sum of undiscounted revenue related to secured contracts in the future.
- Utilization: Actual days with revenue divided by total actual available days.
- Equity Ratio: Equity divided by total assets
- Net interest bearing debt: Interest bearing debt less current and non-current interest bearing
 receivables and cash and cash equivalents. The use of term "net debt" does not necessarily mean
 cash included in the calculation are available to settle debt if included in the term. Reference is
 made to Note 12.
- EBITDA: Operating result (earnings) before depreciation, impairment, amortisation, net financial costs and taxes is a key financial parameter. The term is useful for assessing the profitability of operations, as it is based on variable costs and excludes depreciation, impairment and amortised costs related to investments. EBITDA is also important in evaluating performance relative to competitors. See table below for matching to the accounts.
- EBIT: Operating result (earnings) before net financial costs and taxes. See table below for matching to the accounts.
- Working capital: Current assets less short-term liabilities.
- Minimum market value clause: Booked value of an asset shall not be lower than a given ratio compared to outstanding debt on the same asset.

	2021	2020
	1.7 - 30.9	1.7 - 30.9
Total operating income	174 818	142 721
Total operating expenses	(93 321)	(82 960)
EBITDA	81 497	59 762
Ordinary depreciation	(52 145)	(52 540)
Impairment on assets	(28 295)	0
Profit from Joint Ventures	(90)	3 960
EBIT	967	11 182

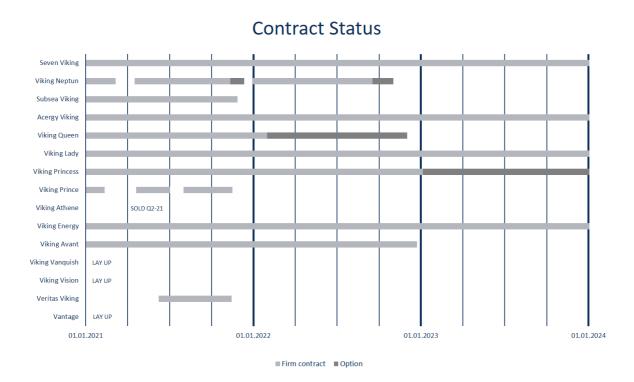


Debt maturity profile 30.9.2021

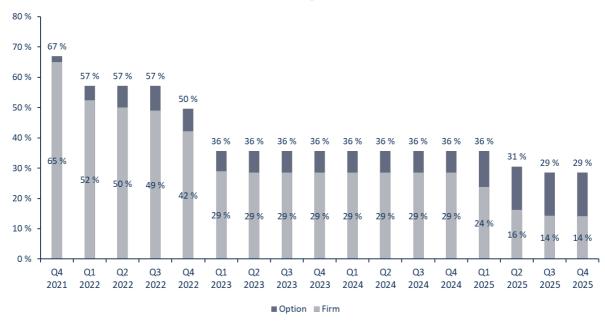




Appendix 3 – Contract status and coverage September 30, 2021:



Contract coverage incl. JV's 30.9.2021





Condensed statement of comprehensive income last 5 Quarters

Consolidated (NOK 1 000)	2021 Q3	2021 Q2	2021 Q1	2020 Q4	2020 Q3
Operating Income:		-	-		
Freight income	167 723	153 825	109 603	100 713	142 721
Other income	7 095	3 804	0	6 237	0
Total operating income	174 818	157 629	109 603	106 950	142 721
Operating Expenses: Personell expenses	63 573	72 011	65 997	63 672	55 840
Other operating expenses	29 749	32 422	29 920	33 242	27 120
Total operating expenses	93 321	104 434	95 918	96 914	82 960
Operating result before depreciations	81 497	53 195	13 685	10 036	59 762
Ordinary depreciation	52 145	52 706	52 860	52 230	52 540
Writedown on assets	28 295	0	33 900	96 738	0
Operating result before other income					
and expenses	1 057	489	(73 075)	(138 933)	7 222
Result from JV	(90)	(1 517)	(1 235)	(13 816)	3 960
	(50)	(1 31/)	(1 255)	(15 515)	3 300
Operating result	967	(1 029)	(74 310)	(152 749)	11 182
Financial Items:					
Financial income	2 087	2 226	2 296	(1 107)	4 088
Financial expenses	(14 373)	(17 562)	(19 302)	(15 986)	(20 470)
Net agio (disagio)	(23 380)	(5 914)	(5 057)	141 850	33 302
Net financial items	(35 666)	(21 250)	(22 064)	124 757	16 921
		,	, ,		
Pre-tax result	(34 699)	(22 279)	(96 374)	(27 992)	28 103
Taxes	0	0	0	1 962	233
Result	(34 699)	(22 279)	(96 374)	(26 030)	28 336
Equity holders of the parent	(33 646)	(22 517)	(90 076)	(43 394)	18 715
Non-controlling interests	(1 053)	239	(6 298)	17 364	9 621
Earnings per share	(0,54)	(0,36)	(1,45)	(0,70)	0,30
5 .	(-,,	(-,,	(-/ :-/	(-//	5,55
Statement of comprehensive income					
Actuarial gain/ loss	0	0	0	91	0
Change in value stocks	0	0	9 900	(30 933)	(7 896)
Comprehensive income	(34 699)	(22 279)	(86 474)	(56 872)	20 440
	,				
Attributable to	(22.646)	(22 517)	(00 176)	(74 226)	10.010
Controlling interests Non-controlling interests	(33 646) (1 053)	(22 517) 239	(80 176) (6 298)	(74 236) 17 364	10 819 9 621
	(1 000)		(0 250)		
Total attributed	(34 699)	(22 279)	(86 474)	(56 872)	20 440



Condensed statement of financial position last 5 Quarters

Consolidated (NOK 1 000)	2021 Q3	2021 Q2	2021 Q1	2020 Q4	2020 Q3
ASSETS					
Fixed assets:					
Vessels	1 729 361	1 803 764	1 849 631	1 922 882	2 010 950
Other assets	20 820	20 962	21 204	21 445	21 921
Right-of-use asset	51 679	52 855	54 032	55 209	57 200
Other long-term receivables	54 615	63 520	66 692	64 455	83 634
Pension fund	0	0	0	0	127
Shares in Joint Venture	150 599	151 563	153 081	154 316	168 132
Shares	2 595	1 720	1 720	1 720	1 720
Total fixed assets	2 009 668	2 094 385	2 146 360	2 220 027	2 343 684
Total fixed assets	2 009 008	2 094 303	2 140 300	2 220 027	2 343 004
Current assets:					
Financial investments	0	0	0	255 978	284 442
Account receivables,	173 154	155 833	127 857	101 416	139 457
Other short-term receivables	43 309	54 253	66 309	65 224	72 141
Financial derivatives	1 411	2 616	3 850	25 284	8 733
Cash and cash equivalents	283 869	536 158	551 636	429 183	400 121
	205 005	330 130	331 030	123 103	100 121
Total current assets	501 742	748 861	749 652	877 086	904 895
TOTAL ACCETS	2 544 444	2.042.246	2.006.012	2.007.112	2 240 570
TOTAL ASSETS	2 511 411	2 843 246	2 896 012	3 097 113	3 248 579
EQUITY AND LIABILITIES					
Equity attributable to the company's sharehold	lders:				
Share capital	3 108	3 108	3 108	3 108	3 108
Premium fund	177 275	177 275	177 275	177 275	177 275
Other paid-in equity	629	629	629	629	629
Other comprehensive income	(535)	(535)	(535)	(535)	(626)
Translation differences	Ó	0	0	(9 900)	21 033
Retained earnings	207 618	298 493	321 011	411 087	454 481
Total equity majority shareholders	388 095	478 970	501 488	581 664	655 900
Non-controlling interests	(51 030)	(107 204)	(107 443)	(101 145)	(118 509)
Total equity	337 065	371 766	394 045	480 519	537 391
Long-term liabilities:					
Financial derivatives	2 341	2 897	4 499	7 158	22 321
Lease liabilities	52 075	53 004	53 932	54 861	55 870
Pension liabilities	236	236	236	236	0
Other long-term liabilities	10 549	12 159	11 373	11 373	7 702
Interest-bearing debt	1 881 605	1 931 539	2 032 272	2 193 798	2 415 958
interest searing dest	_ 00_ 000	1 301 003	2 002 272	2 230 730	2 .20 500
Total long-term liabilities	1 946 805	1 999 835	2 102 312	2 267 426	2 501 851
Short-term liabilities:					
Interest-bearing debt	88 180	324 158	259 178	166 596	83 435
Financial derivatives	8 680	11 141	12 519	13 442	21 399
Lease liabilities	3 256	3 256	3 256	3 256	3 256
Accounts payable	35 005	33 031	21 117	48 061	25 171
Other short-term liabilities	92 419	100 059	103 585	117 813	76 076
Total shout town lie billain	227.542	471 645	300 (55	240 160	200 227
Total short-term liabilities	227 540	471 645	399 655	349 168	209 337
Total liabilities	2 174 346	2 471 480	2 501 967	2 616 594	2 711 188
TOTAL EQUITY AND LIABILITIES	2 511 411	2 843 246	2 896 012	3 097 113	3 248 579

