

## **Presentation 3rd Quarter 2013**

Oslo 12.11.2013 CEO Jan Fredrik Meling



#### **News in 3rd Quarter**

- Bond loan of MNOK 300 with maturity in 2018 was listed on Oslo Stock Exchange.
- The subsea vessel "Viking Forcados" sold, gain MNOK 50,5.
- Statoil declared last yearly optional extension for the supply vessel "Viking Queen".
- Statoil declared first of two yearly optional extensions for the supply vessel "Viking Princess".
- AGR Petroleum Services choose the supply vessel "Viking Prince" for its 12 well drilling campaign estimated to last for two years.



## **3rd Quarter 2013 results**

Revenues MNOK 299,7 (220,9) (3rd Quarter 2012 in brackets)

EBITDA: MNOK 189,9 (123,2)

Operating profit MNOK 127,2 (62,7)

Pre-tax profit: MNOK 111,2 (99,4)

A gain of MNOK 50,5 from sale of «Viking Forcados» was recorded in 3rd Quarter 2013



## **Results 3rd Quarter 2013**

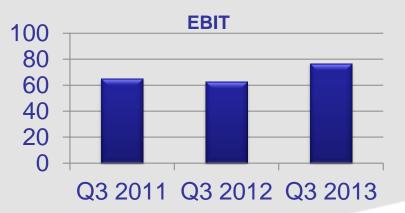
(in million NOK, Gain on sale excluded)



The results in 3rd quarter compared to last year are influenced of:

- -Viking Princess delivered in Q3-12 and operated on contract
- -Subsea Viking had a crane brekadown in Q2-13





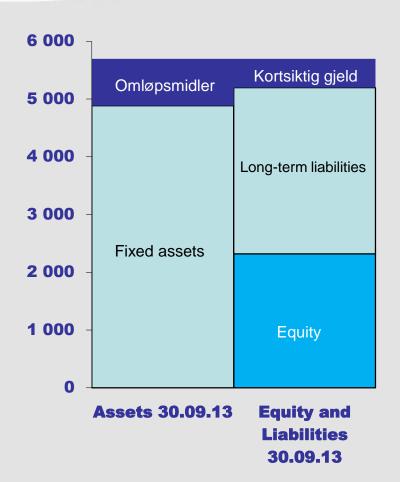


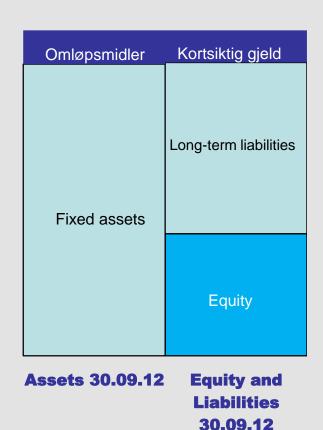
## Cash flow (in million NOK)

	3rd Quarter 2013	3rd Quarter 2012	2012
Net cashflow from operating activities	131,7	119,7	491,4
Net cashflow from investment activities	205,4	(425,0)	(738,3)
Net cashflow from finance activities	(203,1)	238,5	290,3
Net changes in cash holdings	134,0	(66,8)	43,4
Cash at beginning of period	473,1	321,1	211,6
Cash at end of period	607,1	254,3	255,0



# Balance (in million NOK)





Equity ratio 30.09.13: 41 % (38 %)



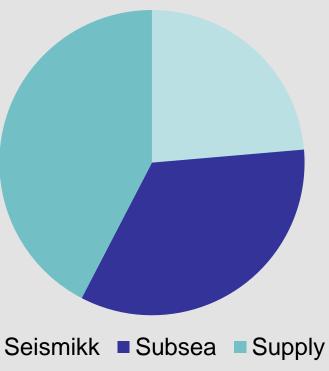
# **Segments**

Incl. Share of Joint Ventures
Excluded gain on sale
(MNOK)

3rd Quarter 2013	Seismic	Subsea	Supply	Other
Revenues	67,0	96,2	120,1	6,6
EBITDA	68,1	51,6	58,9	-4,8
EBIT	39,3	24,2	27,0	-5,2
EBITDA margin	102%	54%	49%	N/A
EBIT margin	59%	25%	22%	N/A

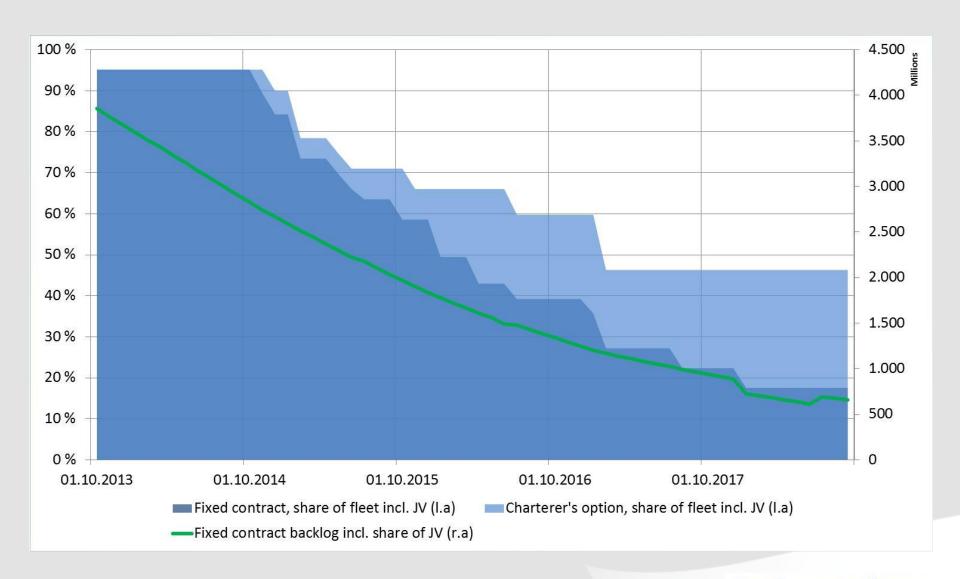
3rd Quarter 2012	Seismic	Subsea	Supply	Other
Revenues	65,6	84,5	86,3	6,9
EBITDA	63,4	56,4	30,7	-5,2
EBIT	29,0	34,3	4,9	-5,4
EBITDA margin	97%	67%	36%	N/A
EBIT margin	55%	41%	6%	N/A

# Revenues Q3 2013





# Contract backlog (per 12.11.2013)





**Oceanic Vega** 

**Oceanic Sirius** 

2013

2014

## **Contract status seismic**

2016



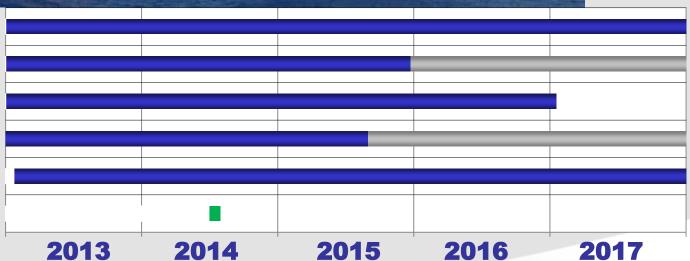
2015



## **Contract status subsea**



Subsea Viking
Acergy Viking
Viking Poseidon
European Supporter
Seven Viking
Kleven no 365





## **Contract status supply**







The market for platform supply vessels in the North-Sea has been good in 3<sup>rd</sup> quarter and we expect this positive trend to continue on long term basis for high quality vessels, but seasonal variations must be expected.

The Subsea market remains strong with high tender activity and our clients continue to build backlogs for project with startup in 2014 and onward.

The underlying drivers for the segments we operates in are all looking positive going forward with high exploration and development of new and existing fields in many areas.



## **Thanks for Your attention!**